

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
(Instructions on back)  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address Marathon Oil Company P.O. Box 552 Midland, TX 79702		<sup>2</sup> OGRID Number 14021
		<sup>3</sup> API Number 30-015-30279
<sup>4</sup> Property Code 21591	<sup>5</sup> Property Name DAVID CROCKETT "27" STATE	<sup>6</sup> Well No. #3

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	27	18-S	28-E		416	SOUTH	721	WEST	EDDY

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 TRAVIS, UPPER PENNSYLVANIAN	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary ROTARY	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3553'
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 10,100'	<sup>18</sup> Formation PENN	<sup>19</sup> Contractor UNITED/McVAY	<sup>20</sup> Spud Date 6/8/98

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5"	13.625"	48	425'	470	SURFACE
12.25"	9.625"	36	2,800'	900	SURFACE
8.75"	5.5"	15.5, 17	10,100'	1,650	+/- 2,400'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

PROPOSED BOPE: INTERMEDIATE HOLE - 13-5/8" 5 M DUAL RAM, ANNULAR, ROTATING HEAD  
PRODUCTION HOLE: 11" 3M DUAL RAM, ANNULAR, ROTATING HEAD

ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH NMOC Rule #107.  
ALL BOPE SHALL BE INSTALLED AND TESTED ACCORDING TO NMOC RULES #109 & #114.

Post ID-1  
6-19-98  
API & Loc

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>Walter J. Nordt</i>	Approved by: <i>Jim W. Beem</i> B&O	
Printed name: D.P. NORDT	Title: <i>District Supervisor</i>	
Title: DRILLING SUPERINTENDENT	Approval Date: 6-10-98	Expiration Date: 6-10-99