# UNITED STATES

(December 1990)	DEPARTMEN O		Strict Marie Day Strict	vision	Form approved.	0/N
				NM-771		
	PLICATION FOR PERM	6.17 INDIAM, ALLOTTEE OR TRIBE HAME NA				
la TYPE OF WORK:	DRILL [	DEEDEM			GREENERT NAME	
b. TYPE OF WELL:	GAS WELL Other	SINGLE ZONB	MULTIPLE Zone			
2 NAME OF OPERAT		D. (270) (477)			r Lease Hane, well i d Lake Unit #79	3491
3. ADDRESS AND TE	DEVON ENERGY CORPO LEPHONE NO.	RATION (NEVADA)	6137	— 9.API WE	LL 10.	71100
	20 N. BROADWAY, SUITE	1500, OKC, OK 73102 (405	<del></del>		AND POOL, OR WILDCO	1018 L
	L (Report location clearly and in ac NL & 328' FEL, Unit "A"	ccordance with any State requirem	ents)*		e; Q-GB-SA	
At top proposed prod.	zone (SAME)				7.,R.,M.,OR BLOCK A B-T18S-R27E	E SURVEY OR ARE
14.DISTANCE IN NILES A	ND DIRECTION FROM MEAREST TOWN OR	POST OFFICE*	<del></del>	12. COU	FTY OR PARISE	13. STATE
Approximately 7 miles	southeast of Artesia, NM		JUN 50	Eddy (	_	New Mexico
15.DISTANCE FROM PROPO- LOCATION TO MEAREST	_	16.NO. OF ACRES IN LEASE 160	DCD	•	17.80. OF ACRES TO THIS WELL	
PROPERTY OR LEASE L.  (Also to nearest drig, unit line	e if any)		OCD - ARTESIA		40	
18.DISTANCE FROM PROPO TO MEAREST WELL, DRI OR APPLIED FOR, ON 1	ILLING, COMPLETED,	19.PROPOSED DEPTH 2500'			Rotary	BLE TOOLS*
21.ELEVATIONS (Show when					APPROX. DATE WORK W	ILL START*
GL 3476'						
23.	GRADE, SINE OF CASING	PROPOSED CASING AND CE	MENTING PROGRAM	ME	QUANTITY	OF CENTERY
17 1/2"	14"	Conductor	40'	-UESS	Redimix	
12 1/4"	8 5/8", J-55	24 ppf	1150'	History.	350 sx Lite + 200 s	x Class C
7 7/8"	5 1/2", J-55	15.5 ppf	2500'	100 sx Lite + 200 sx Clas		x Class C
* Cement will be circul	ated to surface on all casing string	S.				
will	drill to 2500' +/- to test the San Aroned per Federal regulations. Prog					
Drilling Program	de Bus	•	epts all applicable terms,	-	•	ctions concerning
Surface Use and Opera Exhibit #1 - Blowout Pr		operations conducted	d on the leased land or po	·		
Choke Ma Exhibit #2 - Location a	<del></del>	Bond Coverage: No.: BLM Bond File No.:	ationwide APRO	/AL SUBJ	EULIU	ır
Exhibit #3 - Planned A	ccess Roads		GENER		REMENTS AN	iL
Exhibit #4 - Wells With Exhibit #5 - Production			SPECIA	L STIPUL	ATIONS	1 - 1
Exhibit #6 - Rotary Rig	g Layout		ATTACH	IEU	,	t ID-1
Exhibit #7 - Casing Design Parameters and Factors  Exhibit #8 - H <sub>2</sub> S Operating Plan  8 - 12 - 9 8						• -
					API	+ Lac
	ESCRIBE PROPOSED PROGRAM deepen directionally, give pertinent					
24.						
SIGNED	Z. Buttres	TITLE DISTRI	TTROSS, JR. CT ENGINEER	DATE May	, 1, 1998	
*(This space for Fede	eral or State office use)					
Application approval does CONDITIONS OF AP	not warrant or certify that the applicant PROVAL, IF ANY:	_				
APPROVED BY (Q)?	IG. SGD.) ARM <mark>ANDO A. LOPEZ</mark>		DM MINERAL	. <b>3</b> ) DA	TE 6-3	.98

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

Pool Name

Red Lake (Q-GB-SA)

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

API Number

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

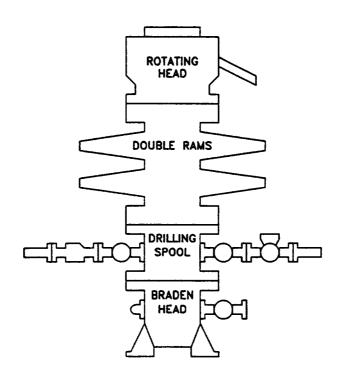
Pool Code

51300

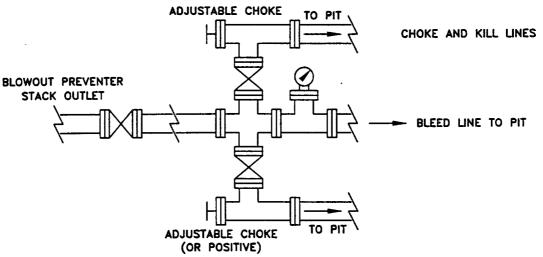
Property 3491	Code	Property Name  West Red Lake Unit				Well Number 79			
ogrid n 6137	٥.	Operator Name  Devon Energy Corporation				Elevation 3476'			
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	8	18 S	27 E		486	North	328	East	Eddy
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres   Joint or Infill   Consolidation Code   Order No.									
Dedicated actes follows and actes and actes and actes and actes and actes and actes									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

328	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	E.L. Buttross, Jr.
	E.L. Buttross, Jr.
	District Engineer Tiue
	April 17, 1998  Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	Date Survey GARY L JONES Signature & Seal of Professional Survey MEXICS
	7277 No4028K 32
	Certificate Nota Gary L. Jories 7977 BASIN SURVEYS



### CHOKE MANIFOLD REQUIREMENT (2000 psi WP)



WRLBOP

## devon

WEST RED LAKE

BLOWOUT PREVENTOR

BLOWOUT PREVENTOR

E8

11/97