Form 3160-5 (June 1990)

## TTED STATES DEPARTIMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Budget Bureau No. 1004-0135	FURM AP	PROVED
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Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM-7713 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Weil Oil Well ☐ Gas Other Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** West Red Lake Unit #79 ρ. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235 **3**0-015-30282 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Red Lake; Q-GB-SA 486' FNL & 328' FEL of Section 8-T18S-R27E, Unit "A" 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Ahandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Conversion to Injection Final Abandonment Notice Altering Casing Other Completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 12-7-98 RU Wedge WL. Ran bond log from 2362' to surf. Perf'd w/ 1 SPF as follows: 1637, 49, 67, 82, 1812, 14, 18, 24, 68, 70, 98, 1907, 14, 21, 30, 48, 56, 62, 80, 86, 93, 98, 2012, 18, 23, 33, 40, 45, 50, 58, 60, for a total of 31 holes (.40" EHD). Acidize San Andres perfs 1637'-2060' w/ 2500 gals 15% NEFE, ISIP 1090#. Frac'd perfs 1637'-2060' w/ 90,000 gals slick wtr prepad + 90,000 gal linear gel water + 3000# 100 mesh sand, 70,000# 20/40 Brady sand and 9,000# CRC sand. ISIP 1160#, closure 1015#. Ran 2-7/8" production tbg, SN set at 1961'. Ran pump and rods. Began pump testing. 14. I hereby certify that the foregoing is true and correct Tonja Rutelonis Date 1/6/99 Engineering Technician Signed (This space for Federal of State office use) Title Approved by Conditions of approval, if any: AUGFPIFN FOR Som (ORIG! SGD.) DAVID H. GLASS esentation Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United to any matter within its jurisdiction

\*See Instruction on Reverse Side

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