District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Depart

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Revised Octobe) 18, 1994 Instructions on back to Appropriate District Office

Submit to Appropriate District Of

State Lease - 6 Copies
Fee Lease - 5 Copies

District IV 2040 South Pache	eco. Santa Fe	NM 87	7505									10	c ixasc - 5 (Jopic	
2040 South Facilit	co, Santa i c	,, 141.1 01	303						ði.	4] AMEN	DED REPO)RT	
									JU/	V *	~ /			_	
APPLIC	CATION	FOR	PE	RMIT T	O DRII	TE	FER, DEEPENEPLUGBACK, OR ADD A ZONE ARTESIA OGRID Number						<u>. </u>		
¹ Operator name and Address									AH	TESIA		- OGRID Number			
Marathon Oil Company							14021								
P.O. Box 552												3 API Number			
Midland, TX 79702 Property Code				5				Property Name				6 C - 0	30315 Well No.		
					60.		-	• •					2		
L	23057			SAMUEL BURNS "34" STATE 2 7 Surface Location											
UL or lot no.	. Section Township		hip	Range	Lot. Idn				North/South Line Feet from the			East/West line Cou			
E	£ 34 18-		-S	28-E		187		· NORTH		490		WEST	EDDY		
⁸ Proposed Bottom Hole Location If Different From Surface															
UL or lot no. Section To			Township Range		Lot. Idn	Feet from	Feet from the		outh Line	Feet from the		t/West line	County		
										10 2					
9 Proposed Pool 1 10 Proposed Pool 2															
	TRAVI	S. UPPI	ER PI	<u>Ennsylvan</u>	NIAN 5	9860									
11 Work Type Code 12 Well Type Code 13 Cable								Rotary 14 Lease Type Code 15 Ground Level El						1	
							rany .			•	. 3<		71		
N 16 Multiple			17	Proposed De		ROTARY 18 Formation		¹⁹ Contractor			20 Spud Date				
	•														
NO 10,100' PENN UNITED/McVAY 6/29/98 21 Proposed Casing and Cement Program													/29/98		
Hole Size Cas			Casin	sing Size Casing weight/foot				Setting De					timated TOC		
		+				48		425'		470		SURFACE			
17.5"			13.625" 9.625"			- 48 -36	2.80					SURFACE			
8.75"			5.5"		15	5 17	10.10					+/- 2.400			
							L					<u> </u>			
Describe the	²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary														
	•		,	,		•					P	st ID	1-1		
PROPOSED	PROPOSED BOPE: INTERMEDIATE HOLE = 13-5/8" 5M DUAL RAM, ANNULAR, ROTATING HEAD PRODUCTION HOLE: 11" 3M DUAL RAM, ANNULAR, ROTATING HEAD ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH NMOCD RULE #107.														
									#		ho-	 - 1)		
ALL CASIN	IG SHALL SHALL RE	BE RUN	IAND	CEMENTE	D IN ACC	CORDANCE WI	TH NI	MOCD RU RIIIFS	LE #107 #109 &	#114	1)1-	<i>t</i>	23000		
ALL BOTE	ALL BOPE SHALL BE INSTALLED AND TESTED ACCORDING TO NMOCD RULES #109 & #114.														
23 - 4 - 4							I			 					
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.									OIL C	ONSERVA	TION	DIVISIO	N		
Signature: W. J. Quegas								oved by:	. 1	in W.	L	<u> </u>	Bo		
Printed name: D. D. MODDT								:			_	wiss		Δ	
D. P. NORDI								roval Date	: 6-1	9-98			5-19-90	9	
Title: DRILLING SUPERINTENDENT								J.u. Date	. 6 . /	7-10	-Aprilat		, , , , ,		