Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

OH CONCEDUATION DIVISION

		by Pa		Form C-105 Revised 1-1-					
WELL	API NO.	-							
30-0	015-30	315							
5. Ind	cate Typ	e Of Lease		· · · · · · · · · · · · · · · · · · ·					
		STA	re [X FE	E				
6. Stat	e Oil & C	Gas Lease No							
111111	,,,,,,,		m		777777				
7. Lea	se Name	or Unit Agr	eeme	ent Name					
Samu	iel Bui	rns 34 St	tate	2					
.									
8. We	l No	<u></u>							
9. Poc	i name o	r Wildcat			_				
i									
ra\	/15: W	olfcamp		 					
400	B . E	771		lla a t					
490	reet Fr	om the		West	Line				
NMPM		Eddy		Co lev. Casingho	unty				
			4. E	lev. Casingho	ad				
. K	B 3542	2'							
	otary Too	ols (C	able	Tools					
By X		1							
	20). Was Direc	tion	al Survey Ma	de				
		See At	tac	hed					
22.	Was Wel	l Cored							
vell)									
CEMEN	TING RE	CORD		AMOUNT PULLED					
	370 s	XS							
	850 s	-							
			\dashv	 -					
	1090 s	<u> </u>	+	·					
			4						
5.	TUBI	NG RECO	RI)					
SIZE		DEPTH :	SET	PACK	ER SET				
Γ, FRAC	TURE	, CEMEN	T, S	SQEEZE, 1	ETC.				
AL	AMOU	YT AND KII	ND I	MATERIAL I	JSED				
10	00 gal	s 15% ac	id.						
					_				
				od. or Shut-i	n)				
		Produc	_						
MCF	Water	- Bb1.	Ga	s - Oil Ratio					
	21			6385					
Vater - Bbl		Oil Gravity		PI (Corr.)					
	Test Wit	nessed By							
1									
		•		·· · • · ···					

P.O. Box 1980, Hobb	CONSERVATION DIVISION						30-015-30315										
DISTRICT II				2040 Pacheco St.					5.	5. Indicate Type Of Lease							
P.O. Drawer DD, Artesia, NM 88210						Santa Fe, NM 87505					Ļ	STATE [X] FEE [
DISTRICT III 1000 Rio Brazos Rd.,	Azte	c, NM 8	7410								6.	State Oil &	Gas Lease	No.			
				RECO	MPLETIC	ON REPOR	RT AN	D LO	<u> </u>								
la. Type of Well: OIL WELL		GAS			DRY [OTHER						Lease Name		_	Name		
b. Type of Completi											7	Samuel Bu	rns 34	State			
NEW WOR		DEE	PEN	PLUC		DIFF ESVR O	THER										
2. Name of Operator	_										- 8	Well No.			· · · · · · · · · · · · · · · · · · ·		
Marathon 011 0	-	anv						•			1	2					
3. Address of Operator		uity	· · · · · · · · · · · · · · · · · · ·					-5 :	2.2. No. 5 .		9.	Pool name o	r Wildcat		· · · · · · · · · · · · · · · · · · ·		
P.O. Box 2490		bbs, l	88 MI	240								Travis: W	olfcamp		 		
1	_		1076	_		M	u L				400	5 .5			- •		
Unit Letter E: 1876 Feet From The North Line and 490 Feet From The West Line																	
Section 34				Tow	nship 18-S		Range	28-			NMP		Eddy	,	County		
		Date T.	D. Reac	hed	12. Date Co	ompl.(Ready	to Prod.	.)	13. Elevat	tions	(DF &	OF & RKB, RT, GR, etc.) 14. Elev. Casinghead					
6/23/98	ľ	7/24/	98		8/27/	'98			GL			KB 354	2'				
15. Total Depth			Plug Ba			7. If Multiple Many Zon	e Compl	. How	18. I	nter	vals d By	Rotary To	ols	Cable To	ols		
9970		l	9625'	CIB	P							<u> </u>		<u> </u>			
19. Producing Interva					Bottom, Na	me						20			urvey Made		
Travis; Wolfca	mp		309-88	318'										ttached	<u> </u>		
21. Type Electric and	Othe	er Logs l	Run									22. Was Wel	l Cored				
See Attached								•	<u> </u>			<u>.</u>					
23.						ORD (Re				in '		····					
CASING SIZE WEIGHT LB./FT.			./FT.						CE	CEMENTING RECORD AMOUNT PULLED							
13 3/8" 48#			438* 1			<u> 17 1/</u>	7 1/2"			370 sxs							
9 5/8" 36#			2960 1			12 1/	2 1/4"			850 sxs							
7" 23 & 2		8 & 26	#	9970		8 3/	8 3/4"			1090 s	XS						
24.				LIN	ER RECORD				25.			TUB	ING REC	CORD	ORD		
SIZE		TOP			OTTOM SACKS CEMENT		s	SCREEN					H SET PACKER SET				
L			•							\exists				···	<u> </u>		
	-									十					<u> </u>		
26. Perforation rec	ord (interval	size :	Land nur	nher)	i		27.	ACID S	SHC	T FI	RACTURE	CEME	NT SO	FEZE ETC		
20. I Choradon lee	oru ((IIICI Vai	, 3120,						EPTH INT			F, FRACTURE, CEMENT, SQEEZE, ETC. L AMOUNT AND KIND MATERIAL USED					
8770-8818' 4 SPF 96 holes (Cmt Sqzd w/200 sxs) 8809-8818'								1000 gals 15% acid									
8809-8813' 4 SPF 20 holes																	
8813-8818' 6 SPF 30 holes																	
28.			-			PRODUC											
Date First Production			Product	tion Met	hod (Flowin	g, gas lift, pu	ımping -	- Size a	nd type pu	ımp)	1		Well Sta	tus (Prod.	or Shut-in)		
8/27/98			Flow	ing									Produ	ıcing			
Date of Test		Hours Te	sted	Tc	hoke Size	Prod'n Fo		Oil - B	b1.		- MCF		- Bbl.	Gas -	Oil Ratio		
9/21/98		24 hr:	s.	_ 4	10/64"	Test Perio	od	156		99	6	21		6385			
Flow Tubing Press.	T	Casing Pressure			Calculated 24- Oil - Bbl. Hour Rate I		Gas - MCF Water -		- Bbl. Oil Gravity - API (Corr.)			(Corr.)					
300 0					_												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By																	
Sold																	
30. List Attachments																	
Deviation Survey, Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
31. I hereby certify the	hat ti	ne infort	nation s	hown o	n both sides (ot this form i	s true ai	nd com	plete to the	e bes	st of m	y knowledge	and belief				
	Ĺ	1) :			Printed											
Signature 2	KII	416	roke			Name	1	Kelly	/ Cook		Tit	le Record	is Proce	essor Da	te 9/23/98		