

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-015-30315

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator

P.O. Box 2490 Hobbs, NM 88240

4. Well Location

Unit Letter E : 1876 Feet From The North Line and 490 Feet From The West Line

Section 34

Township 18-S

Range 28-E

NMPM

Eddy

County

10. Date Spudded 6/23/98 11. Date T.D. Reached 7/24/98 12. Date Compl.(Ready to Prod.) 8/27/98 13. Elevations(DF & RKB, RT, GR, etc.) GL 3531' KB 3542' 14. Elev. Casinghead

15. Total Depth 9970' 16. Plug Back T.D. 9625' CIBP 17. If Multiple Compl. How Many Zones? CIBP 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Travis; Wolfcamp 8809-8818'

20. Was Directional Survey Made

See Attached

21. Type Electric and Other Logs Run

See Attached

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	438'	17 1/2"	370 sxs	
9 5/8"	36#	2960'	12 1/4"	850 sxs	
7"	23 & 26#	9970'	8 3/4"	1090 sxs	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

8770-8818' 4 SPF 96 holes (Cmt Sqzd w/200 sxs)
8809-8813' 4 SPF 20 holes
8813-8818' 6 SPF 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8809-8818' 1000 gals 15% acid

28. PRODUCTION

Date First Production 8/27/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 9/21/98 Hours Tested 24 hrs. Choke Size 40/64" Prod'n For Test Period 156 Oil - Bbl. 996 Gas - MCF 21 Water - Bbl. 6385 Gas - Oil Ratio

Flow Tubing Press. 300 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Records Processor

Date 9/23/98