

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-30316

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

8. Well No.

1

3. Address of Operator
P.O. Box 2490 Hobbs, NM 88240

9. Pool name or Wildcat

Travis; Upper Penn

4. Well Location
Unit Letter **D** : **800** Feet From The **North** Line and **660** Feet From The **West** Line

Section **26** Township **18-S** Range **28-E** NMPM **Eddy** County

10. Date Spudded **7/25/98** 11. Date T.D. Reached **8/17/98** 12. Date Compl.(Ready to Prod.) **8/21/98** 13. Elevations(DF & RKB, RT, GR, etc.) **GL 3520' KB 3538'** 14. Elev. Casinghead

15. Total Depth **10,150'** 16. Plug Back T.D. **10,039'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **Travis; Upper Penn 9674-9786'** 20. Was Directional Survey Made **Yes-See Attached**

21. Type Electric and Other Logs Run **Yes-See Attached** 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	448'	17 1/2"	400 sxs	
9 5/8"	36#	2968'	12 1/4"	875 sxs	
7"	23 & 26#	10,150'	8 3/4"	1100 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	9642'	9605'

26. Perforation record (interval, size, and number) **9674-9786' 228 holes** 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9674-9786' Acid w/13,000 gals 20% w/250 BS

28. PRODUCTION

Date First Production **8/21/98** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **9/12/98** Hours Tested **24 hrs** Choke Size **48/64"** Prod'n For Test Period **343** Oil - Bbl. **425** Gas - MCF **17** Water - Bbl. **1239** Gas - Oil Ratio
Flow Tubing Press. **190** Casing Pressure **0** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **0** Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

30. List Attachments
Logs & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Records Processor Date **9/23/98**