

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30317

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE "BW" COM.

8. Well No.

2

9. Pool name or Wildcat

Travis (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter G : 2210 Feet From The NORTH Line and 2310 Feet From The EAST Line

Section 27

Township 18S

Range 28E

NMPM

EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3570.9', KB 3585'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, setting casing strings, WOCU ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 09-13-98 at 1100 hrs and drld a 17 1/2" hole to 435'. On 09-13-98 ran 10 jts 13 3/8" 48# H-40 ST&C csg, set at 434'; cemented w/175 sx 35/65/6 Pozmix "C" + 250 sx Class "C"; TOC at surface. WOC 21 hrs.

Drld 12 1/4" hole to 2800'. On 09-19-98 ran 64 jts 8 5/8" 32# K-55 LT&C csg, set at 2796'; cemented w/1100 sx 35/65/6 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 35 hrs.

Drld to 7 7/8" hole. Reached TD 10,020' at 0600 hrs 10-11-98. Baker Hughes/Atlas ran Spectralog, Compensated Neutron/Z-Densilog/GR/C and Dual Laterolog/Micro/GR/C logs.

On 10-14-98 ran 235 jts 5 1/2" 17# L-80 LT&C csg, set at 10,016' w/DV tool at 6486'; cemented w/650 sx Super "C" Mod + 100 sx Class "H" + 550 sx 35/65/6 Pozmix "C" + 100 sx Class "C"; preceded cement by 1000 gals Surebond preflush; TOC calc at 2300'. Released rig at 2130 hrs 10-14-98. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE October 22, 1998

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE 10-26-98