

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30317

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE "BW" COM.

8. Well No.

2

9. Pool name or Wildcat

Travis (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter G : 2210 Feet From The NORTH Line and 2310 Feet From The EAST Line

Section 27 Township 18S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3570.9', KB 3585'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-25-98 thru 12-03-98 NU BOP. Ran bit, csg scraper and DC's on 2 7/8" tbg. Drld cmt and DV tool at 6485'. Press tested csg to 2500 psi before and after, held OK. Circ'd hole clean. Drld cmt to 9948'. Circ'd hole clean and displaced with 2% KCl inhibited packer fluid. RU Wedge WL. Ran CBL/VDL/GR/CCL from 9933-100'. TOC at 376'. Set packer at 9700'. Swabbed fluid down.

Perf'd Upper Penn with 2 SPF as follows: 9888-9907' with 39 holes; 9803-9825' with 45 holes; total 84 holes (.40" EHD). Ran swab. Loaded tubing with 2% KCl inhibited water. POH with packer. Set CIBP at 9796'.

Perf'd with 2 SPF as follows: 9677-9684' with 15 shots; 9657-9662' with 11 shots; 9745-9768' with 47 shots; total 73 holes (.40" EHD). Ran 2 7/8" tubing. Set packer at 9577'. Swabbed to packer.

RU BJ Services. Acidized perfs 9657-9768' down tubing with 7000 gals 20% HCl + 100 BS at AIR 6 BPM with 2172 psi. ISIP 1506 psi. Swabbed and flowed. Shut in.

HU tank battery. Ran static gradient survey. PBTD 9787'. Opened to sales. Made adjustments to surface equipment. Waiting on potential test. Ran paraffin knife.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE December 19, 1998

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Conditions of approval, if any:

TITLE

DATE

12-28-98