

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Dep.

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

WELL API NO.
30-015-30317

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name
STATE "BW" COM.

8. Well No.

2

9. Pool name or Wildcat

TRAVIS (UPPER PENN)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **G** : **2210** Feet From The **NORTH** Line and **2310** Feet From The **EAST** Line

Section **27** Township **18S** Range **28E** NMPM **EDDY** County

10. Date Spud **9/13/98** 11. Date T.D. Reached **10/11/98** 12. Date Compl. (Ready To Prod.) **11/5/98** 13. Elevations (DF, RKB, RT, GR, etc.) **GL 3570.9', KB 3585'** 14. Elev. Casinghead

15. Total Depth, Md & Tvd **10,020'** 16. Plug, Back T.D. **9787'** 17. If Multiple Compl., How Many Zones? **N/A** 18. Intervals Drilled By **X** Rotary Tools **X** Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name **UPPER PENN 9657-9768'** 20. Was Directional Survey Made **NO**

21. Type Electric And Other Logs Run
Dual Laterlog/Micro/GR/C, Compensated Neutron/Z-Densilog/GR/C, Spectralog, CBL/VDL/GR 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	434'	17 1/2"	425 SX; TOC at surface	
8 5/8"	32 K-55	2796'	12 1/4"	1300 SX; TOC at surface	
5 1/2"	17 L-80	10,016'	7 7/8"	1400 SX; TOC at 376'	
	DV tool at	6486'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	PACKER at	9577'
						CIBP at	9796'

26. Perforation record (interval, size and number)
9657-9662' with 11 holes all perfs Upper Penn at .40" EHD
9677-9684' with 15 holes
9745-9768' with 47 holes
CIBP set at 9796'
9803-9825' with 45 holes
9888-9907' with 39 holes

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
9657-9768'	7000 gals 20% HCl + 100 BS

28. PRODUCTION

Date First Production **11/7/98** Productions Method I (Flowing, gas lift, pumping—Size and type of pump) **FLOWING** Well Status (Prod or Shut-In) **PRODUCING**

Date Of Test **11/20/98** Hours Tested **24** Choke Size **25/64"** Prod'n For Test Period **340** Oil—Bbl. **340** Gas—Mcf. **2217** Water Bbl. **4** Gas-Oil Ratio **6521/1**
Flow. Tubing Press. **650** Casing Pressure **340** Calculated 24-Hour Rate **340** Gas MCF. **2217** Water—Bbl. **4** Oil Gravity-API (Corr.) **45.3°**

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) **SOLD** Test Witnessed By **Dan Talley**

30. List Of Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Candace R. Graham** Printed **CANDACE R. GRAHAM**

Title **ENGINEERING TECHNICIAN** Date **December 19, 1998**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	9466'	T. Ojo Alamo
T. Salt	T. Strawn		T. Kirtland-Fruitland
B. Salt	T. Atoka		T. Pictured Cliffs
T. Yates	T. Miss		T. Cliff House
T. 7 Rivers	T. Devonian		T. Menefee
T. Queen	T. Silurian		T. Point Lookout
T. Grayburg	T. Montoya		T. Mancos
T. San Andres	T. Simpson		T. Gallup
T. Glorieta	T. McKee		Base Greenhorn
T. Paddock	T. Ellenburger		T. Dakota
T. Blinberry	T. Gr. Wash		T. Morrison
T. 1 st Bone Sprgs Carb.	T. Delaware Sand		T. Todillo
T. Drinkard	T. 3 rd Bone Springs	8032'	T. Entrada
T. Abol	T. Cherry Canyon		T. Wingate
T. Wolfcamp	T. Delaware	8433'	T. Chinle
T. Penn	T. Salado	9202'	T. Permian
T. Cisco (Bough C)	T. Rustler		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	9657'	to	9768'	No. 3, from	to
No. 2, from		to		No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3630'	6256'	2626'	Dolomite				
6256'	6332'	76'	Sand				
6332'	6894'	562'	Shaley Limestone				
6894'	7208'	314'	Limy Shale				
7208'	7389'	181'	Sand				
7389'	7456'	37'	Dolomite				
7456'	7832'	376'	Shaley Lime				
7832'	8032'	200'	Dolomite and Limestone				
8032'	8433'	401'	Sand				
8433'	8825'	392'	Limestone with some Dolomite				
8825'	8202'	377'	Shale and Shale				
8202'	9466'	264'	Dolomite				
9466'	10,020'	554'	Limestone with some Shale				
9466'							