

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-30322
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name James Buchanan 33 State
8. Well No. 2
9. Pool name or Wildcat Travis; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	
4. Well Location Unit Letter A : 830 Feet From The North Line and 447 Feet From The East Line Section 33 Township 18-S Range 28-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3537' KB 3548'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **New Well Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/6 MIRU pulling. RIH w/bit on 2 7/8" prod tbg. DO to 9758'. Circ hole clean. TOH w/bit. Run logs from 9400-9753'.
8/8 RIH, perf (squeeze holes) at 9735-36'. Set 7" CIBP at 9752' and cmt retainer at 9685'. TIH w/stinger. Cmt w/245 sxs. Pull out of retainer and TOH.
8/11 RIH w/bit. DO cmt retainer to CIBP at 9752'. Test sqzd perms to 3000 psi, OK. DO CIBP. Clean out open hole to 9999'. Displace w/clean 2% KCL wtr.
8/13 RIH w/pkr, set at 9625'. NU tree. Flow test well.
8/15 ND tree. Rel pkr at 9625'. POOH. RIH, set 7" CIBP at 9740'. Test to 3000 psi, OK. Run logs.
8/16 RIH, pickle w/750 gals 15% acid. Spot 250 gals 15% acid from 9565-9720'. Perf 9607-14, 9621-26, 9705-22 w/4 SPF, 90 deg phas, 116 hole. RIH w/2 7/8" prod tbg & pkr, set pkr at 9527'. Swab well.
8/18 Acidize 9607-9722' w/7500 gals 20% acid & 150 BS. Swab well and flow well to test.
8/22 RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 8/28/98
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY Jim W. Gunn TITLE District Supervisor DATE 9-2-98
CONDITIONS OF APPROVAL, IF ANY: