

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
NM 56426

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Nearburg Producing Company ✓

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL and 767 FWL, Section 31, T18S, R29E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neptune 31 Federal #1

9. API Well No.

30-015-30340

10. Field and Pool, or Exploratory Area

Turkey Track; Morrow, North (Gas)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Procedure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) MIRU pulling unit. NU BOPE and test.
- 2.) PU bit. RIH w/tbg to 7,000'. C&C mud. POH & LD bit.
- 3.) RIH open ended & spot 200' cement plug from 10,638' to 10,438' across top of Morrow per David Glass, BLM.
- 4.) POH to 9,623' and spot 150' cement plug from 9,623' - 9,473' across top of Cisco formation per David Glass, BLM.
- 5.) POH to 8,000' and spot 200' cement plug from 8,000' - 7,800'. POH 10 stds. WOC 4 hrs. TIH w/bit and tag plug. Dress off to 7,800'.
- 6.) RU csg crew. Run 5-1/2" casing. Cement using 220 sx 50/50 Pox + additives. ND BOPE, cut off csg.
- 5.) RIH & perforate the 2nd Bone Spring Sand from 7,490' to 7,578' w/2JSPF.
- 6.) Stimulate well as needed.
- 7.) Turn well to sales.
- 8.) RDMO pulling Unit.

14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart

Title Regulatory Analyst

Date 10/26/00

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

OCT 31 2000

Approved by
Conditions of approval, if any: