District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office pies

District IV						Fe, NM	07303				¬ 1	5 Co
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⁴ API Nu	ımber					⁵ Pool Na			RT	-Novem	ber, 200	00
30 - 0 15 30340 ⁷ Property Code			Palmillo Bo						⁶ Pool Code 49550			
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