

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Designation and Serial No.
NM 56426

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL and 767 FWL, Section 31, T18S, R29E

8. Well Name and No.

Neptune 31 Federal #1

API Well No.

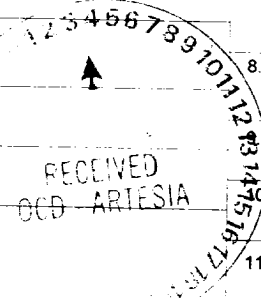
30-015-30340

10. Field and Pool, or Exploratory Area

Palmillo Bone Spring

11. County or Parish, State

Eddy County, New Mexico



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) MIRU pulling unit. NU BOPE and test on 10/30/00.
- 2.) PU bit. RIH w/tbg to 10,644'. C&C mud. POH & LD bit.
- 3.) RIH & spot 65 sx cmt plugs f/ 10,638' to 10,438', 50 sx cmt plug f/ 9623' - 9473', 80 sx cmt plug f/ 8000' to 7626' on 11/01/00. Dress off plug from 7626' to 7812'. Circ clean, tag plug @ 7812'.
- 4.) RU csg crew. Run 5-1/2" casing. Tag PBTD @ 7812'. Cement using 275 sx 50/50 Pox + additives. ND BOPE, cut off csg on 11/02/00.
- 5.) RIH & perforate the 2nd Bone Spring Sand from 7556' - 7,578' & 7490' - 7508' w/2JSPF (84 holes) on 11/06/00.
- 6.) Acidize w/ 3000 gals 7-1/2% HCL + additives on 11/07/00.
- 7.) Frac well w/ Spectra Frac-30 on 11/13/00.
- 8.) RIH w/ pump and rods on 11/16/00.
- 9.) Turn well to sales on 11/16/00.
- 8.) RDMO pulling Unit on 11/16/00.

14. I hereby certify that the foregoing is true and correct

Signed Gary Gourley
(This space for Federal or State office use)

Title Regulatory Analyst

Date 12/19/00

Approved by (ORIG. SGD.) GARY GOURLEY
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date DEC 29 2000