UNIT' STATES

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

DEPARTMENT OF THE INTERBOR S. 1st BUREAU OF LAND MANAGEMENT AFTERIOR, NM 88210, 2834

LEASE DESIGNATION AND SERIAL NO.

WELL COMP	ETION (ADI CTION	·	4, 141VI OO	· · · • · · · · · · · · · · · · · · · ·	\ ·		6426 TEE OR TRIBE NAMI
WELL COMP	LETION	OR RECUI						i, ALLOI	LE OR TRIBE NAM
	WEL	L X GAS WELL	DRY _	one	EINED	- 18	が、UNIT AGI	REEMENT	NAME
NEW WELL O	: /ORK X DEEF VER X EN			Oth 8 2	RECEIVED OCD - ARTE	SIM	7. UNIT AGREEMENT NAME		
NAME OF OPERATOR	TER EN	BACK L	RESVR		oc_{D}		8. FARM OF	LEASE	NAME, WELL NO.
Nearburg Producing	Company			129	5 PZ EZ ZZ V 6-8235	48%	Ner	otune 31	Federal #1
ADDRESS AND TELEPHO					D>07771	00	9. API WELI	NO.	
3300 North A Street	, Building 2, S	uite 120. Midla	nd. Texas 7970		3-8235		•	30-015	-30340
LOCATION OF WELL (Rej							10. FIELD A	ND POOL	, OR WILDCAT
At surface		-		,			 戶, Pa	almillo E	one Spring
1650' FSL and 76 At top prod. interval repo							11. SEC., T., OR AREA	R., M., OF	R BLOCK AND SUR
At total depth									T18S, R29E
			14. PERMIT NO. DATE ISSUED			12. COUNTY OR PARISH 13. STATE			
DATE SPUDDED 16.	DATE T.D. REAC	HED 17. DATE	COMPL. (Ready to	prod.) 18	. ELEVATIONS (DF, RKB, F		<u> </u>	LEV. CASINGHEAD
· · · · · · · · · · · · · · · · · · ·	0/21/98	11/16			3,495' G		0' KB		
11,220'		7761'	HOW MA			ERVALS	ROTARY TO	OLS	CABLE TOOLS
PRODUCING INTERVAL	(S), OF THIS COM	PLETION-TOP, BO	TTOM, NAME (MD	AND TVD)*				25.	WAS DIRECTIONA SURVEY MADE
7490' - 7578' - Bone	Spring								No
. TYPE ELECTRIC AND O'DLL/LDT/CNL/GR/C								27. W	AS WELL CORED No
		CASIN	IG RECORD (Rep	oort all strings	set in well)			1	
SING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET		LE SIZE		MENT, CE	MENTING REC	ORD	AMOUNT PULLE
13-3/8"	48#	347'		12-1/4" (rc to surface		
8-5/8"	24# & 32#	3275	1	7-7/8" 9 Cement 2120 sxs, ci		irc to surface			
5-1/2"	17# & 20#	7812		7-7/8"	Cement 27	5 sxs			
·		NER RECORD			30.	- 	TUDING DEG	000	
SIZE TOP			SACKS CEMENT*	CODEEN (MI			TUBING REC		
				SCREEN (MI	D) SIZE		DEPTH SET (I	MD)	PACKER SET (M
	ACCEPT	ED FOR RE	CORD						
PERFORATION RECORD	A constant	d number)		32.	ACID, SHO	, FRACT	URE, CEMEN	r squee	ZE, ETC.
7490' - 7578' - 2 JSPF - 8 th les			DEPTH INTERVAL (MD)		A	AMOUNT AND KIND OF MATERIAL USED			
			1 1				zed w/ 3000 gals 7-1/2% acid. Fracture w/		
. SGD.) GARY G	du EV		1 1		_	Specti	ra Frac-30 s	and.	
" Odbij draii	S	198	-44			+			
*			PRODI	UCTION					
TE FIRST PRODUCTION	PRODUC	TION METHOD (FIG	owing, gas lift, pum	nping-size and i	type of pump)		WELL	STATUS	(Producing or
11/16/00	Pumpin		0.0	. •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			rt-in)	Producing
TE OF TEST HO	URS TESTED	CHOKE SIZE	PROD'N FOR	OILBBL.	GASN	ICF.	WATER-BB	L. C	SAS-OIL RATIO
12/03/00	24		TEST PERIOD	46		25	8	. , ,	543:1
	ING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL.	GAS-	-MCF. 25	WATER	-BBL.	OIL GR	AVITY-API (CORR.) 35.9
OW. TUBING PRESS. CAS							<u>. </u>		55.5
DISPOSITION OF GAS (S	Sold, used for fue	, vented, etc.)	·				TEST WITNES	SED BY	
DISPOSITION OF GAS (S	Sold, used for fue	, vented, etc.)					TEST WITNES Matt Lee	SED BY	
DISPOSITION OF GAS (S		, vented, etc.)						SED BY	

recoveries):

37. SUMMARY OF POROUS ZONES: (S all important zones of porosity and contents of; cored intervals; and all stem, tests, including depth intervals; and all sted, cushion used, time tool open, flowing and shut-in pressures, and

FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.
2nd Bone Spring	7490	7570	Fine GR, SS w/ show
Wolfcamp	8760	8776	Limestone w/ show

38. GEC	LOGICAL MARKERS		38. GEOLOGICAL MARKERS			
NAME	Te	OP		ТОР		
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
T/Rustler	690		T/Strawn	9956		
T/Queen	1770	1	T/Atoka	10256		
T/Penrose	2090	•	T/Morrow	10538		
T/San Andres	2650		T/Morrow Clastics	10760		
T/Bone Spring SS	3568					
T/1st Bone Spring SS	6522	1 1		İ		
T/2nd Bone Sp[ring SS	7035	i I				
T/3rd Bone Spring SS	8277					
T/Wolfcamp	8649					
T/Canyon	9548					