Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

FO BET 1960, Hobbs, NM 88240 OLL CONSERVATION DIVISION DETECT: FO	FO. Box 1960, Hobbs, NM 88210 Santa Fe, NM 87505 Santa Fe, NM 88240 Santa Fe, NM 87505 Santa Fe, NM 87	DISTRICT I						_~~	w	ELL API NO.	1	-			
Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Gil & Gas Lazer No. Santa Gil & Gas	Santa Fe, NM 87505 STATE FEE		, NM 88240	OIL						30-015-30366					
DISTRICT III DISTRICT RIA Asset No.	DETRICT III 1000 Signazor Rd., Aziec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT A RE LOG WELL COMPLETION OR RECOMPLETION REPORT A RE LOG Is. Type of Complation: B. Type of Complation: B. Type of Complation: WELL (II) OVER DEEPEN PLUG DRY OTHER Survey Travis: Upper Penn PLUG DIFF Survey Surve							5. Indicate Type Of Lease							
DEFFECT IN DIO No Branch Asset. NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND 2021 In Type of Well In Type of Completion: New Virial Report of Service of Well In The Well (I) Ower of Service of Well In The Well (I) Ower of Well (I) Ower of Well In The Well (I) Ower of Well In The Well (I) Ower of Well (I) Ower of Well In The Well (I) Ower of Well (I) Ower of Well In The Well (I) Ower of Well In The Well In The Well (I) Ower of Well In The Well (I) Ower of Well In The Well (I) Ower of Well In The Well In The Well (I) Ower of	DISTRICT III ORN SID BROSS Rd., Aziec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT A 6 202 2.7. I Less Name or Unit Agreement Name Guerrero 34 State South State Now County Co	P.O. Drawer DD, Arte	Santa Fe, NM												
MELL COMPLETION OR RECOMPLETION REPORT AND CONTROL Manual Ma	WELL COMPLETION OR RECOMPLETION REPORT AND COST 12 15 15 15 15 15 15 15	DISTRICT III													
18. Type of Completion:	1. Type of Well.														
DRY DRY DRY OTHER DRY OTHER DRY OTHER DRY OTHER DRY OTHER DRY OTHER DRY	Other Development Develo	la Type of Well: 7. Lease Name of Unit Agreement Name													
10. Date Spadded 11. Date T.D. Reached 12. Date Complication 15. Date T.D. Reached 12. Date Complication 15. Date Spadded 11. Date T.D. Reached 12. Date Complication 15. Date Date 15. Date Date Date Date 15. Date Date Date Date 15. Date Date Date Date Date 15. Date Date Date Date Date Date Date Date	New Completion New County New	OIL WELL [X] GAS WELL DRY OTHER (5) Guerrero 34 State													
Name of Operator South S	Very County Very								3						
Marathon 011 Company 1	Name	WELL X WORK	DEEP	EN PLU	G D D	IFF ESVR D OTHER	<u> </u>	(r. f.	7						
9. Pool name or Wildcat	3. Address of Operator	2. Name of Operator	- rum of obstance												
Well Lostsion Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line	4. Well Location Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line		Marathon 011 Company Address of Operator Address of Operator												
Well Lostsion Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line	4. Well Location Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line	3. Address of Operator 9. Pool name or Wildcat													
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line	Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line	P.O. Box 2490 Hobbs, NM 88240 Travis: Upper Penn													
Section 34	Section 34														
10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead B/18/98 9/19/98 9/24/98 GL 3553 KB 3571 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 10. 200° 10. 124° 19. Producting Interval(6), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes - See Attached Yes - Yes - Yes - Yes	10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 8/18/98 9/19/98 9/24/98 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 10.200* 10.124* 20. Was Directional Survey Made 7 yes - See Attached 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 23. 22. Was Well Cored 23. 24. 24. 24. 25.	Olit Louci_	Unit Letter M : YYU Feet From The SOUTH Line and SOU Feet From The West Line												
10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead B/18/98 9/19/98 9/24/98 GL 3553 KB 3571 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 10. 200° 10. 124° 19. Producting Interval(6), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes - See Attached Yes - Yes - Yes - Yes	10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 8/18/98 9/19/98 9/24/98 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 10.200* 10.124* 20. Was Directional Survey Made 7 yes - See Attached 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 23. 22. Was Well Cored 23. 24. 24. 24. 25.	Section 34		Tov	vnship 18-5	Ran	ge 28.F		NMP	М	Eddy		County		
15. Total Depth 16. Ping Back T.D. 17. If Multiple Compl. How 18. Intervals Drilled By Notary Tools 10.200' 10.124' 10.200' 10.124' 20. Was Directional Survey Made Yes - See Attached Yes - See	15. Total Depth 16. Flug Back T.D. 17. If Multiple Compl. How 18. Intervals 18. Intervals 19. Production 10. 124 19. Production 19. Productio		11. Date T.I		12. Date Co	mpl.(Ready to Pro	d.) 13	. Elevati	ons(DF &	RKB, RT, G	R, etc.) 1	4. Elev.	Casinghead		
10 200	10 200												· · · · · · · · · · · · · · · · · · ·		
10 200	10 200	•		-).	If Multiple Com Many Zones?	pl. How	18. Int	tervals illed By	•	ols _I C	Cable To	ols		
Trav1s; Dipper Penn 9790-9860' Yes - See Attached 22. Was Well Cored	Trav1s; Upper Penn 9790-9860 Yes - See Attached	10.200"	(s) of this co	10 . 124 *				<u> </u>		į X	. Was Direc	tional Si	rvev Made		
22. Was Well Cored 123. CASING RECORD (Report all strings set in well)	22. Was Well Cored Yes - See Attached 23. CASING RECORD (Report all strings set in well)	-		-									•		
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LE./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8* 48# 453' 17 1/2" 450 sxs 9 5/8" 36# 2950' 12 1/4" 1150 sxs 7" 23 & 26# 10,200' 8 3/4" 170 sxs 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes PRODUCTION 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A Cid w/7500 gals 20% w/200 BS 28. PRODUCTION 29. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test Hours Tested 10/18/98 24 hr s. Casing Pressure Calculated 24 Hour Rate Production Sold Ratio 10/18/98 Casing Pressure Calculated 24 Hour Rate Phone Calculated 25 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 10. List Attachments Deviation Survey. Logs	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED								1	22. Was Wel					
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LE./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8* 48# 453' 17 1/2* 450 sxs 9 5/8* 36# 2950' 12 1/4* 1150 sxs 7* 23 & 26# 10,200' 8 3/4* 170 sxs 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27/8* 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes PRODUCTION 27. ACID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' A CID. SHOT, STOR SHOT,	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	Yes - See Atta	ched	_											
13 3/8" 48# 453" 17 1/2" 450 SXS 9 5/8" 36# 2950" 12 1/4" 1150 SXS 7" 23 & 26# 10,200" 8 3/4" 170 SXS 24	13 3/8" 48# 453' 17 1/2" 450 sxs 9 5/8" 36# 2950' 12 1/4" 1150 sxs 7" 23 & 26# 10,200' 8 3/4" 170 sxs 24.														
9 5/8" 36# 2950' 12 1/4" 1150 sxs 7" 23 & 26# 10,200' 8 3/4" 170 sxs 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes PRODUCTION Date of Test Hours Tested Choke Size Prod'n For Test Period 133 242 40 1820 10/18/98 24 hrs. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API-(Corr.) Sold Sold 10. List Attachments Deviation Survey. Logs	9 5/8" 36# 2950' 12 1/4" 1150 sxs				+				CEI		CORD	AM	OUNT PULLED		
10,200	23 & 26# 10,200' 8 3/4" 170 sxs											+			
LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes PRODUCTION Date First Production 9/24/98 Production Method (Flowing, gas lift, pumping - Size and type pump) 9/24/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Production 9/24/98 10/18/98 10	24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting Producting Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 Plump 1ng Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)				T										
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4 SPF 156 holes 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9/24/98 Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Test Witnessed By Sold 30. List Attachments Deviation Survey. Logs	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' Acid w/7500 gals 20% w/200 BS PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9/24/98 Pumping Date of Test Hours Tested Choke Size Prod'n For Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Oil Gravity - API - (Corr.)	7*	23	& 26#	10.2	200	8 3/4	3/4"		1/0 SXS		-			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' 4 SPF 156 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9/24/98 Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 200 70 Test Witnessed By Sold 30. List Attachments Deviation Survey, Logs	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' Acid w/7500 gals 20% w/200 BS PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9/24/98 Pumping Date of Test Hours Tested Choke Size Prod'n For Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Oil Gravity - API - (Corr.)	· · · · · · · · · · · · · · · · · · ·			 			-				+-			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' 4 SPF 156 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9/24/98 Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 200 70 Test Witnessed By Sold 30. List Attachments Deviation Survey, Logs	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' Acid w/7500 gals 20% w/200 BS PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 9/24/98 Pumping Date of Test Hours Tested Choke Size Prod'n For Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Oil Gravity - API - (Corr.)	24		I IN	FR RECOR	<u> </u>			25	TUBI	NG RECO	ORD	 		
27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860* 4 SPF 156 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hr s. Casing Pressure Calculated 24- Hour Rate Calculated 24- Hour Rate 200 Test Witnessed By Sold 30. List Attachments Deviation Survey, Logs	2 7/8" 9917' 26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes PRODUCTION Date First Production 9/24/98 Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Production Producting Production Producting Production Producting Production Producting Production Producting Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Oil Gravity - API - (Corr.)		TOP				EMENT SCREEN						PACKER SET		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Producting Product	26. Perforation record (interval, size, and number) 9790-9860' 4 SPF 156 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Date of Test Hours Tested Choke Size Prod'n For Cil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860' Acid w/7500 gals 20% w/200 BS Well Status (Prod. or Shut-in) Producting Producting Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Hour Rate Oil - Bbl. Oil Gravity - API - (Corr.)								2 7/8"						
PRODUCTION 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860* Acid w/7500 gals 20t w/200 BS 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producting Producting Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Hour Rate ODEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9790-9860* Acid w/7500 gals 20t w/200 BS Well Status (Prod. or Shut-in) Producting Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)								1						
9790-9860" 4 SPF 156 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting Producting Producting Producting Producting Producting Production Producting Production Production	9790-9860' 4 SPF 156 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 28. PRODUCTION Well Status (Prod. or Shut-in) Producting Producting Producting Production Producting Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Productio	26. Perforation record (interval, size, and number) 27. ACID, SHOT, F								RACTURE	CEMEN	Γ, SQE	EZE, ETC.		
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Production Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Producting Production Production Production	PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producting Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	9790-9860' 4 SPF 156 holes													
Date First Production 9/24/98 Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Prod	Date First Production 9/24/98 Pumping Choke Size Prod'n For 10/18/98 Pumping Choke Size Prod'n For Test Period Period Producing Choke Size Prod'n For Test Period Producing Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Flow Tubing Press. Casing Pressure Producing Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Oil Gravity - API - (Corr.)	3/30 3000 4	311 250	, 1.0100		9/90-	9790-9860		AC10 W//500 gais 20% W/200			7200 85			
Date First Production 9/24/98 Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Prod	Date First Production 9/24/98 Pump1ng Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting Date of Test 10/18/98 Pump1ng Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 133 242 1820 Flow Tubing Press. Casing Pressure 70 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)						 								
Producing Date of Test Hours Tested Choke Size Prod'n For Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 200 70 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Producing Press. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Sold 30. List Attachments Deviation Survey, Logs	9/24/98 Pump1ng Producing Date of Test 10/18/98 Hours Tested 24 hrs. Choke Size Prod'n For Test Period 133 Oil - Bbl. Gas - MCF Prod 242 Water - Bbl. Gas - Oil Ratio 133 Discrete Prod 242 Producing Producing Producing Prod 243 Producing P														
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Hour Rate Test Witnessed By Sold 30. List Attachments Deviation Survey, Logs	Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10/18/98 24 hrs. Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure 70 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate				thod (Flowing	g, gas lift, pumping	g - Size and	type pun	1 p)				or Shut-in)		
10/18/98 24 hrs. Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Hour Rate Test Witnessed By Sold 30. List Attachments Deviation Survey, Logs	10/18/98 24 hrs. Test Period 133 242 40 1820 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 200 70 Hour Rate Incompany of the pressure of the pres		133 0		71 .1. 6'-	Ol Di	NI Phi Gos MCE		Water			VI Datio			
Flow Tubing Press. Casing Pressure Calculated 24— Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 200 70 Hour Rate Tost Witnessed By Sold 30. List Attachments Deviation Survey Logs	Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 200 70 Hour Rate				noke Size			i			- D 01.		ni Katio		
200 70 Hour Rate Test Witnessed By Sold 30. List Attachments Deviation Survey, Logs	200 70 Hour Rate				Calculated 24-	Oil - Bbl.					Oil Gravity		Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Deviation Survey, Logs		200	70	I	Hour Rate	1	1		1		1				
30. List Attachments Deviation Survey, Logs			(Sold, used	for fuel, vente	d, etc.)					Test Wit	nessed By				
Deviation Survey, Logs								<u> </u>							
Deviation Survey, Logs 11 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	30. List Attachments														
TO AREPHY CELITY THAT THE HIMTHAMIN AROWN ON INDEASORS OF THIS TOTH IS THE CONTINCE TO THE HEN OF HIS WHO WEIGH AND PERCH	Deviation Survey, Logs 21. Thereby configure that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Deviat:	ion Surve	y Logs	n hath sides s	f this form is trees	and comple	te to the	hest of m	v knowledge (nd helief				
	21. I never certify that the information shown on both sides of this form is true and complete to the best of my knowledge and benef	or recens certify to	mt inc mioli	iauvii SiiOWII C	M DATH SIRES O	i dus ivim is tide	eua combic	er to the	pratol III	amonicake s	venel				
Printed Foods Processon D. 10/20/09	Signature Allt (1706) Printed Name Kelly Cook Title Records Processor Date 10/20/98														