

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-30367

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

George Pagan 26 State

8. Well No.

2

9. Pool name or Wildcat

Travis: Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2490 Hobbs, NM 88240

4. Well Location

Unit Letter L : 2010 Feet From The South Line and 330 Feet From The West Line

Section 26

Township 18-S

Range 28-E

990
NMPM

Eddy

County

10. Date Spudded

9/22/98

11. Date T.D. Reached

10/10/98

12. Date Compl.(Ready to Prod.)

10/23/98

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3514'

KB 3532'

14. Elev. Casinghead

15. Total Depth

9960'

16. Plug Back T.D.

9960'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Travis; Upper Penn 9725-9960' Open Hole

20. Was Directional Survey Made

Yes-See Attached

21. Type Electric and Other Logs Run

Yes-See Attached

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	445'	17 1/2"	450 sxs	
9 5/8"	36#	2947'	12 1/4"	1150 sxs	
7"	23 & 26#	9725'	8 3/4"	750 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9692'	9655'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9725-9960' Open Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 10/23/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/10/98	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 376	Gas - MCF 409	Water - Bbl. 24	Gas - Oil Ratio 1088
Flow Tubing Press. 120	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Records Processor

Date

11/17/98