

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

CIST  
ALM  
BOM  
STLD

Form C-105  
Revised 1-1-89

WELL API NO.

**30-015-30395**

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**Samuel Burns 34 State**

8. Well No.

**3**

9. Pool name or Wildcat

**Travis: Upper Penn**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

**Marathon Oil Company**

3. Address of Operator

**P.O. Box 2490 Hobbs, NM 88240**

4. Well Location

Unit Letter **B** : **890** Feet From The **North** Line and **2020** Feet From The **East** Line

Section **34**

Township **18S**

Range **28E**

NMPM

Eddy

County

10. Date Spudded

**1/7/99**

11. Date T.D. Reached

**1/25/99**

12. Date Compl.(Ready to Prod.)

**2/5/99**

13. Elevations(DF & RKB, RT, GR, etc.)

**GL 3535'**

**KB 3553'**

14. Elev. Casinghead

15. Total Depth

**10,040'**

16. Plug Back T.D.

**9990'**

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

**X**

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**Travis; Upper Penn 9842-9908'**

20. Was Directional Survey Made

**Yes - See Attached**

21. Type Electric and Other Logs Run

**Yes - See Attached**

22. Was Well Cored

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8"</b>	<b>48#</b>	<b>448'</b>	<b>17 1/2"</b>	<b>400 SXS</b>	
<b>9 5/8"</b>	<b>36#</b>	<b>2957'</b>	<b>12 1/4"</b>	<b>1250 SXS</b>	
<b>7"</b>	<b>23 &amp; 26#</b>	<b>10,040'</b>	<b>8 3/4"</b>	<b>1025 SXS</b>	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8"</b>	<b>9973</b>	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

**9842 - 9908 4 SPF**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**9842-9908**

**4250 gals pad, 8500 15% acid**

**w/204 BS**

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
2/5/99		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
2/28/99	24			120	282	72	2350	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
160	80							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Test Witnessed By

30. List Attachments

**Deviation Survey, Logs**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Kelly Cook*

Printed Name

**Kelly Cook**

Title

**Records Processor**

Date **3/5/99**