	State of New N	Mexico	Form C-103
Submit 3 Copies to Appropriate District Office	gy, Minerals and Natural Resources Departing		Revised 1-1-89
DISTRICT.1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO. 30-015-30406
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 20 Santa Fe, New Mexico	/ 1/ 1/ 00/ 1 1	5. Indicate Type of Lease STATE STATE FEE
DISTRICT III 1000 rio Brazos Rd, Aztec, NM 87410	Santa I e, New Worker		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well  Oil  Well  Gas  Well  Other		3023181 Trate	
2. Name of Operator V DEVON ENERGY CORPORATION (NI	VADA)		8. Well No.
3. Address of Operator			9. Pool name or Wildcat
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 Red Lake; Glorieta-Yeso, NE			
4 Well Location  Line and 1750 Feet From The West Line			
Unit Letter C:990 Feet From The North		Line and 1750Feet Fro	om the west Line
Section 2 Township 18S	Range 27E  10. Elevation (Show whether DF,	NMPM RKR RT GR etc.)	Eddy County
	KB 3598'; GL 3589'; DF 3597'		
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data			
NOTICE OF INTENT			IT REPORT OF:
		DIAL WORK	ALTERING CASING
		MENCE DRILLING OPNS.	PLUG AND ABANDONMENT [
PULL OR ALTER CASING	ľ	IG TEST AND CEMENT JOB	
OTHER:	ОТН	ER: Completion	⊠
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent date	s, including estimated date of starting any	proposed work.) SEE RULE 1103.
10/18/99 MIRU. Ran bond log from PBTD (3664') to surf. Perf'd Yeso formation w/ 1 SPF as follows: 3198', 3200', 02', 16', 18', 20', 24', 40', 42', 50', 52', 74', 80', 94', 3320', 22', 24', 98', 3400', 02', 04', 21', 43', 50', 59', for a total of 25 holes (.40" EHD holes).			
Acidize Yeso perfs 3198'-3459' w/ 2500 gals 15% NE-FE acid, ISIP 660#.			
Fracture treated Yeso perfs 3198'-3459' w/ 90,000 gals slick water + 3000# 100 mesh sand + 69,000# 20/40 Brady sand + 21,000# CRC sand, ISIP 839#, closed at 590#.			
Ran 2 7/8" production tbg, SN set at 2242. Ran pump and rods. Began pump testing.			
I hereby certify that the information above is true and	complete to the best of my knowledge	and belief.	
Ju. L th			DATE 12/1/99
SIGNATURE Mija Tollon	TITLE ENGI	NEERING TECHNICIAN	
TYPE OR PRINT NAME Tonja Rutelonis	. <u>,</u>		TELEPHONE NO. (405) 235-3611
(This space for State use)  ORIGINAL SIGNED  Approved by  Conditions of approval, if any:	TIM W. GUM		DATE 12.8.99