

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30406

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **C:990** Feet From The **North** Line and **1750** Feet From The **West** Line

Section **2**

Township **18S**

Range **27E**

NMPM

Eddy

County

10. Date Spudded
10/2/99

11. Date T.D. Reached
10/10/99

12. Date Compl. (Ready To Prod.)
10/21/99

13. Elevations (DF, RKB, RT, GR, etc.)
KB 3598'; GL 3589'; DF 3597'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
3710'

16. Plug Back T.D.
3664'

17. If Multiple Compl., How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
Yeso 3198'-3459'

20. Was Directional Survey Made
No

21. Type Electric And Other Logs Run
TDD/CNL/ALL/MCFL/GR; CBL

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1170'	12-1/4"	300 sx cl "C" + 350 sx lite	TOC surf, none
5-1/2" J-55	15.5#	3710'	7-7/8"	350 sx 35:65:06 + 600 sx 50:50	TOC surf, none
				POZ "C"	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2242' 3342	

25.

TUBING RECORD

26. Perforation record (interval, size and number)

YESO
3198'-3459' (25-.40" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
3198'-3459'	2500 gals 15% NE-FE acid
3198'-3459'	90,000 gals linear gel wtr +
	3000# 100 mesh sand + 69,000#
	20/40 Brady sand + 21,000# CRC sd

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PRODUCTION

Date First Production 11/6/99	Productions Method I (Flowing, gas lift, pumping—Size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)					Well Status (Prod or Shut-In) Producing	
Date Of Test 11/30/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 33	Gas—Mcf. 19	Water—Bbl. 439	Gas-Oil Ratio 576/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 33	Gas—MCF. 19	Water—Bbl. 439	Oil Gravity-API (Corr.) 42	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)
Sold

Test Witnessed By
Danny Hokett

30. List Of Attachments

Logs, Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed **TONJA RUTELONIS**

Name

Title **ENGINEERING TECHNICIAN** Date **12/1/99**