

CLSF
9

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30406

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Logan 2 State

8. Well No.

2

9. Pool name or Wildcat

Red Lake(Q-GB-SA)&Glor-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **C-990** Feet From The **North** Line and **1750** Feet From The **West** Line

Section **2**

Township **18S**

Range **27E**

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3598'; GL 3589'; DF 3597'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @ 3100'. Pull to 2950'. Tested CIBP to 1000 psi. Perf'd Lower San Andres @ 2812', 2814', 2816', 2818', 2826', 2828', 2830', 2832', 2840', 2842', 2850', 2860', 2865', 2875', 2890', 2929', 2932', 2934', 2940', 2944' for a total of 20 holes. Acidized Lower San Andres perfs 2812'-2944' w/ 2000 gal 15% NE-FE acid, ISIP 817#. Frac'd Lower San Andres perfs 2812'-2944' w/ 30,000 gal slick water prepad + 37,000 gal linear gel wtr + 2000# 100 mesh sd + 25,000# 20/40 Brady sd + 11,000# 20/40 CRC sd, ISIP 1056#. Set RBP @ 2600'. Perf'd San Andres perfs 2072', 2074', 2148', 2159', 2208', 2212', 2216', 2220', 2222', 2264', 2266', 2276', 2322', 2362', 2364', 2382', 2418', 2428', 2438', 2450'. Acidized San Andres perfs 2072'-2450' w/ 2000 gal 15% NE-FE acid, ISIP 1052#. Frac'd San Andres perfs 2072'-2450' w/ 40,000 gal slick water prepad + 60,000 gal linear gel wtr + 3000# 100 mesh sd + 44,000# 20/40 Brady sd + 14,000# 20/40 CRC sd, ISIP 1118#, force closure @ 1006#. Flowed well down & retrieved RBP. Ran 2-7/8" tbg & set SN @ 2928'. Ran pumping equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2635).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 4/5/00

TYPE OR PRINT NAME Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Jim W. Gump **364**

TITLE SUPERVISOR, DISTRICT II

DATE MAY 16 2000

Approved by _____
Conditions of approval, if any: