

455

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30406

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

7. Lease Name or Unit Agreement
Name

Logan 2 State

8. Well No.

2

9. Pool name or Wildcat

Red Lake Q-GB-SA&Glor-Yeso

4. Well Location

Unit Letter **C-990** Feet From The **North** Line and **1750** Feet From The **West** Line

Section **2**

Township **18S**

Range **27E**

NMPM

Eddy

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready To Prod.)
3/19/00

13. Elevations (DF, RKB, RT, GR, etc.)
KB 3299'; GL 3290'; DF 3298'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
3710'

16. Plug Back T.D.
3664'

17. If Multiple Compl., How Many Zones?

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
U. San Andres 2072'-2450', L. San Andres 2812'-2944'

20. Was Directional Survey Made
No

21. Type Electric And Other Logs Run

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1170'	12-1/4"	300 sx cl "C" + 350 sx lite	TOC surf, none
5-1/2" J-55	15.5#	3710'	7-7/8"	350 sx 35:65:06 + 600 sx 50:50	TOC surf, none
				POZ "C"	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2242'	

25.

TUBING RECORD

26. Perforation record (interval, size and number)

SAN ANDRES

Upper 2072'-2450' (20-.40" holes)

Lower 2812'-2944' (20-.40" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
2072'-2944'	4000 gals 15% NE-FE acid
2072'-2944'	70,000gal prepad + 97,000 gals linear gelled wtr + 5000# 100 mesh sd +
	69,000# Brady sd + 25,000# CRC sd

28

PRODUCTION

Date First Production 3/20/00	Productions Method (Flowing, gas lift, pumping—Size and type of pump) Pumping (2-1/2" x 2-1/4" x 16' RWTC pump)					Well Status (Prod or Shut-In) Producing	
Date Of Test 4/2/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 71	Gas—Mcf. 94	Water—Bbl. 532	Gas-Oil Ratio 1324/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 71	Gas—MCF. 94	Water—Bbl. 532	Oil Gravity-API (Corr.) 38	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Sold

Test Witnessed By
Danny Hokett

30. List Of Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tonja Rutelonis

Printed **TONJA RUTELONIS**

Name

Title **ENGINEERING TECHNICIAN** Date **4/13/00**