

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2178' FSL & 330' FWL, Section 3-18S-27E, Unit "L"

5. Lease Designation and Serial No. LC-061783-B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Mann 3 Federal #1
9. API Well No. 30-015-30410
10. Field and Pool, or Exploratory Area Red Lake; Glorieta-Yeso, NM
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Completions
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. plans to perforate and stimulate the Yeso as follows: Run GR/CCL/CBL/VDL from PBTD 3580' to surf.

Perf Yeso w/ 1 JSPF as follows: 3120', 3122', 3138', 3140', 3146', 3148', 3150', 3154', 3170', 3172', 3176', 3178', 3182', 3196', 3198', 3200', 3202', 3208', 3214', 3234', 3236', 3306', 3308', 3310', 3315', 3317', 3319', 3326', 3332', 3345', 3349', 3356', 3360', 3366', 3376', for a total of 35 holes (.40" EHD).

Acidized Yeso perfs 3120' - 3376' w/a total of 1500 gals 15% Ne-Fe acid.

Frac Yeso perfs 3120'-3376' w/123,500 gal 10# linear gelled fresh water + 110,500# 20/40 Brady sand + 25,000# 16/30 CRC sand.

Run 2-7/8" production tbg, SN set at 3,400'.

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cotton

Karen A. Cotton

Title Engineering Technician

Date May 30, 2001

(This space for Federal or State office use)

Approved by DAVID R. GLASS
Conditions of approval APPROVED
JUN 8 2001

Title _____ Date _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

JUN 04 '01

BLM NM
ROSWEILL