Fo:m 3160-5 (June 1990)

## UNITED STATES DEPARTME. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons.	C156
N DIV-Dist 2	CIT
N DIV-Dist, 2 1301 W. Grand Aven	PPROVED
Artacia NAA OOFWEN	arch 31, 1993

Do not use this form for proposals to drill or to dec	epen or reentry to a different reservoir	LC-061783-B
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRI		7. If Unit or CA, Agreement Designation
1. Type of Well  Gas Well  Other	7 507 18 19 20 21 23	7. If Oilt of CA, Agreement Designation
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.	/ (5 <sup>10</sup> ) A	8. Well Name and No.
3. Address and Telephone No.	$\frac{\sqrt{2}}{2}$ Alt. 20.5	Mann 3 Federal #1  9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOM	A CITY, OKLAHOMA 73102 (405)(235/3611	30-015-30410
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	n) OCD ARTESIA	10. Field and Pool, or Exploratory Area
2178' FSL & 330' FWL, Section 3-18S-27E, Unit "L	•	Red Lake; Glorieta-Yeso
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO IN	NDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Mal	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other Completion	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. It escribe Proposed or Completed Operations (Clearly state all pertinent de subsurface locations and measured and true vertical depths for all mark	tails, and give pertinent dates, including estimated date of starting ers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled, give
5/29/01 Ran R Platform Express Three Detect	or Litho-Density Compensated Neutro	n/NGT log WL/TD 2634' to 200'
6/06/01 Perf'd Yeso w/ 1 JSPF as follows: 33' 3315', 3310', 3308', 3306', 3236', 3234', 321 3154', 3150', 3148', 3146', 3140', 3138', 312	4', 3208', 3202', 3200', 3198', 3196'.	3182', 3178', 3176', 3172', 3170'
6/07/01 Acidized Yeso perfs 3120' - 3376' w frac, & 116,520# 20/40 sand, 26,000# cr-4000	v/1500 gals 15% HCL acid. Frac'd w/2	26,000 gal FW & 97,500 gals aqua
6/30/01 Ran 2-7/8" production tbg, SN set at 3	3,442'. Hung well on Production.	AUG 1 7 2001  ALEXIS C. SWOBODA PETROLEUM ENGINEER
14. I hereby certify that the foregoing is true and correct		
and Madem	Karen A. Cottom	
Signe 1 (This space for Federal or State office use)	Title Engineering Technician	Date August 7, 2001
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Apprc ved by	Title	Date

BUREAU OF LAND MGMT. BORYELL OFFICE

2. Apr.

TH:8 HA & 1 JUA 1005

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