

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CIS

(See other side)
DESIGNATION AND SERIAL NO.
Oil Gons
N.M. DIV-DIST. 2
C-101789-BWELL COMPLETION OR RECOMPLETION REPORT AND LOG
1901 W. Grand Avenue
Artesia, NM 88210

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NIW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.						8. FARM OR LEASE NAME, WELL NO. Mann 3 Federal #1	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-3260 (405) 235-3611						9. API WELL NO. 30-015-30410 S1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2178' FSL & 330' FWL At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Red Lake; Glorieta-Yeso	
14. PERMIT NO.						DATE ISSUED	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 5/21/01						16. DATE T.D. REACHED 5/28/01	13. STATE NM
17. DATE COMPL. (Ready to prod.) 6/15/01						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3572', KB 3579', DF 3578'	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3630'		21. PLUG, BACK T.D., MD & TVD 3577'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yeso 3120' - 3376'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express Azimuthal Laterolog Micro-CFL-NGT, Platform Express Three Detector Litho-Density Compensated Neutron NGT						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J-55		24#		1315'		12 1/2"	
5 1/2" J-55		15.5#		3625'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		3442'					
31. PERFORATION RECORD (Interval, size and number) Yeso 3120' - 3376', ISPF 40 EHD 35 holes							
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3120' - 3376'				1500 gal 15% HCL acid			
				26,000 gal FW & 97,500 gals aqua frac & 116,520 # 20/40 sand			
				& 26,000# cr-4000 16/30 sand & 3,080 gal FW flush			
33. PRODUCTION							
DATE FIRST PRODUCTION 7/1/01		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16" Rod Pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/31/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 24	GAS-MCF. 30	WATER-BBL. 429	GAS-OIL RATIO 1.25/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 24	GAS-MCF. 30	WATER-BBL. 429	OIL GRAVITY-API (CORR.) 41.6°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Danny Hokett	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE August 7, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
2001 AUG 13 AM 8:47
BUREAU OF LAND MGMT.
ROSWELL OFFICE