Form 3160-5 (June 1990)

## UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Abandonment   Change of Plans   Change of Plans   New Construction   New Constructio	Dc: not use this form for proposals to drill of Use "APPLICATION FO  SUBMIT  1. Type of Well Gas Well Other  2. Name of Operator DEVON ENERGY PRODUCTION COMPA  3. Address and Telephone No.	KLAHOMA CITY, OKLAHOMA 73402 (405) 235-3611 Description)	Expires March 31, 1993  B2 Designation and Serial No.  LC-061783-B  6. If Indian, Allottee or Tribe Name  N/A  7. If Unit or CA, Agreement Designation  8. Well Name and No.  Mann 3 Federal #1  9. API Well No.  30-015-30410  10. Field and Pool, or Exploratory Area  Red Lake (Q-GB-SA)  11. County or Parish, State  Eddy County, NM	
Notice of Intent   Abandonment   Change of Plans   New Construction	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT OF OTHER DATA			
Subsequent Report    Recompletion   New Construction   New Construction   New Construction   Plugging Back   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Other Downhole Commingle   Conversion to Injection   Dispose Water (New Expent results of multiple completion on Well Completion and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of sturting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the existing (51300) Red Lake (Q-GB-SA) perfs 2080' - 2777' and with the existing (51120) Red Lake; Glorieta-Yeso, perfs (3120' - 3376'). Order No. R-11363 established these as pre-approved pools. The commingling will not reduce the value of the total remaining production. Ownership in the zones is identical. A Sundry Notice Form 3160-5 has been sent to the Bureau of Land Management notifying them of this application.  The proposed allocations are as follows:  51300 – Red Lake (Q-GB-SA) Oil 62% Gas 53%  51120 – Red Lake; Glorieta-Yeso Oil 38% Gas 47%  Current and proposed wellbore schematics are attached along with the allocation method and supporting data  14. Thereby certify that the foregoing is true and correct  Karen A. Cottom  Title Engineering Technician  Date January 23, 2002				
Final Abandonment Notice   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Dispos		Recompletion	New Construction	
Obser Report results of multiple completion on Well Completion of Recompletine Report and Log form)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the existing (51300) Red Lake (Q-GB-SA) perfs 2080' – 2777' and with the existing (51120) Red Lake; Glorieta-Yeso, perfs (3120' – 3376'). Order No. R-11363 established these as pre-approved pools. The commingling will not reduce the value of the total remaining production. Ownership in the zones is identical. A Sundry Notice Form 3160-5 has been sent to the Bureau of Land Management notifying them of this application.  The proposed allocations are as follows:  51300 – Red Lake (Q-GB-SA) Oil 62% Gas 53%  51120 – Red Lake; Glorieta-Yeso Oil 38% Gas 47%  Current and proposed wellbore schematics are attached along with the allocation method and supporting data  14. Thereby centry that the foregoing is true and correct  Karen A. Cottom  Title Engineering Technician  Date January 23, 2002		Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
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