

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2178' FSL & 330' FWL, Sect 3, 18S-27E, Unit L



5. Lease Designation and Serial No.
LC-061783-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mann 3 Federal #1

9. API Well No.
30-015-30410

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)& Glorieta Yeso

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Downhole Commingled</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Downhole Commingled

1/21/02 - RU Unit, TOO H w/rods, pump, tub & SN. TIH w/bailer & tub, knocked out CIBP @ 3050', pushed CIBP to 3519' TOO H w/tub & bailer, SDON

1/22/02 - TIH w/SN, tub, pump & rods, hung well on prod. RD (SN @ 3411' w/112 jnts in holes)

Total Production 1/29/02 - 23 BO 26 MCF 233 BW

51300 - Red Lake (Q-GB-SA) (perf's 2080' - 2777') Oil 62% Gas 53%

51120 - Red Lake; Glorieta-Yeso (perf's 3120' - 3376') Oil 38% Gas 47%

14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cottom

Title Engineering Technician

Date February 7, 2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: