(Jure 1990) DEPARTME.	ריי STATES JF THE INTERIOR AND MANAGEMENT	N.M. DIV-Dist. 2 JOI W. Grand Avenue CISP Artesia, NM 8821035
SUNDRY NOTICES Do not use this form for proposals to drill or	 Lease Designation and Serial No. LC-061783-B 	
Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. T;•pe of Well ⊠ Oil Gas Well Other		8. Well Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPA	NY, LP. / T	Mann 3 Federal #1
3. A idress and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OF	9. API Well No. 30-015-30410 A 10. Field and Pool, or Exploratory Area	
 Location of Well (Footage. Sec., T., R., M., or Survey I 2'178 FSL & 330' FWL, Section 3 -18S, -27E 	Red Lake; (Q -GB-SA) 11. County or Parish, State Eddy County, NM	
) TO INDICATE NATURE OF NOTICE, TYPE OF AC	REPORT, OR OTHER DATA
	Abandonment	
 Notice of Intent Subsequent Report 	Abandonment Abandonment Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other Perf & Acidize San Andres	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) februing any proposed work If well is directionally drilled give

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally/drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. plans to perforate and stimulate the San Andres as follows: TOH w/ rods & punp. ND wellhead, NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @ $\pm 3050'$. Test CIBP to 1000 psi. Perforate Lower San Andres @ 2698'-2777' 1 JSPF for a total of 30 holes (.40"EHD). Acidize Lower San Andres 2698'-2777' w/1500 gals 15% NE-FE and Frac w/90,500 gals fresh water + 58,000# 20/40 Brady sand + 12,750# 16/30 curable resin coated sand. TIH w/ RBP & set @ $\pm 2450'$. Test RBP to 1000 psi. Perforate Upper San Andres @ 2080'-2330' 1 JSPF for a total of 34 holes (.40" EHD). Acidize Upper San Andres 2080'-2330' w/2500 gals 15% Ne-FE and Frac w/121,500 gals fresh water + 73,500# 20/40 Brady sand + 16,500#16/30 curable resin coated. Retrieve RBP. Run pumping equipment & pump test until production stabilizes. After well pumps down, drill out CIBP & commingle production from the San Andres and Yeso (currently in the process of filing a downhole commingling application with the NMOCD).

14. I hereby certify that the foregoing is true and correct Karen A. Cottom		•		
Signed Mill atom	Title	Engineering Technician	Date	August 7, 2001
(This space for Federal or State office use)	Title_	PETROLEUM ENGINEER	Date _	AUG 17 2001
Conditions of approval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to ary matter within its jurisdiction.