

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See instructions on
reverse side)5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. LEASE NAME, WELL NO.
Minimum Federal #19. API WELL NO.
30-015-3041010. FIELD AND POOL, OR WILDCAT
Red Lake; (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 3, T18S, R27E, Unit L12. COUNTY OR PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

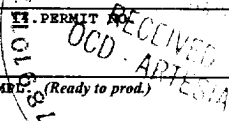
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2178' FSL & 330' FWL

At top prod. interval reported below

At total depth

15. DATE SPUNDED
5/21/01

DATE ISSUED

16. DATE T.D. REACHED
5/28/0117. DATE COMPLETED (Ready to prod.)
11/15/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR 3572', KB 3579', DF 3578'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3633'21. PLUG, BACK T.D., MD & TVD
PBDT 3577' CIBP @ 3035'

22. IF MULTIPLE COMPLET., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Yes 3120' - 3376' BELOW CIBP @ 3035'

Lower San Andres 2698' - 2777'

Upper San Andres 2080' - 2330'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1315'	12 1/2"	Lead 415, tail 200 75 sx to pit	NA
5 1/2" J-55	15.5#	3625'	7 7/8"	Lead 170, tail 525, 72 sx to pit	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2766'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Yes 3120' - 3376, 1SPF 40 EHD 35 holes—Below CIBP @ 3035'

Lower San Andres 2698' - 2777' 30 holes

Upper San Andres 2080' - 2330' 34 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3120' - 3376'	1500 gal 15% HCL acid
2698' - 2777'	1500 gal 15% NeFe acid
2080' - 2330'	2500 gal 15% NeFe acid

33.* PRODUCTION

DATE FIRST PRODUCTION 11/15/01		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16" Rod Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/21/01	HOURS TESTED 24	CHOKE SIZE 11/64	PROD'N FOR TEST PERIOD →	OIL-BBL. 78	GAS-MCF. 33	WATER-BBL. 503	GAS-OIL RATIO .423	
FLOW. TUBING PRESS. 200	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL-BBL. 78	GAS-MCF. 33	WATER-BBL. 503	OIL GRAVITY-API (CORR.) 41.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIANDATE January 25, 2002
LFS BABYAK
ELEM ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
2002 JAN 28 AM 9:59
BUREAU OF LAND MGMT.
ROSWELL OFFICE

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