

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

457

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☒

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL & 330' FEL, Lot "13"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Windfhr 4 Federal #2

9. API WELL NO.

30-015-30411

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sect, 4 T18S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED
11/1/00

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
3/28/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3592', GL 3578', DF 3591'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'21. PLUG, BACK T.D., MD & TVD
3748'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Upper San Andres 1894' - 2328', Lower San Andres 2695' - 2787'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1152'	11"	Surf 100 sx H, 200 35:65, 200 C	
5 1/2" J-55	15.5#	3798'	7 7/8"	surf 250 sx 35:65:6, 600 sx 50:50 C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2670'	

31. PERFORATION RECORD (Interval, size and number)

Yeso 3060' - 3392' Below CIRP

Upper San Andres 1894' - 2328' (33 holes 40 EHD)

Lower San Andres 2695' - 2787' (26 holes 40 EHD)

ORIG. SGD. GARY GOURLEY

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1894' - 2328'	2500 gals 15% NeFe acid
2695' - 2787'	1500 gals 15% NeFe acid

33.* PRODUCTION

DATE FIRST PRODUCTION 3/31/01		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2 1/2" X 2" X 16" RWTC)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/15/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 135	GAS-MCF. 70	WATER-BBL. 402	GAS-OIL RATIO 519/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 135	GAS-MCF. 70	WATER-BBL. 402	OIL GRAVITY-API (CORR.) 42.7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Cottom

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE April 27, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

2001 APR 30 AM 8:50

BUREAU OF LAND MGMT.
NATIONAL OFFICE