

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA) /

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850' FSL & 330' FEL, Lot "13"

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Windfohr 4 Federal #2

9. API WELL NO.
30-015-30411

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA) & Glorieta-Yeso

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sect, 4 T18S, R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED
11/1/00

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
7/31/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3592', GL 3578', DF 3591'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'

21. PLUG, BACK T.D., MD & TVD
3690'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Yeso - 3060' - 3392'
Upper San Andres 1894' - 2328',
Lower San Andres 2695' - 2787'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1152'	11"	Surf 100 sx H, 200 35:65, 200 C	
5 1/2" J-55	15.5#	3798'	7 7/8"	surf 250 sx 35:65:6, 600 sx 50:50 C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3412'	

31. PERFORATION RECORD (Interval, size and number)
Yeso 3060' - 3392' (22 holes 40 EHD)

Upper San Andres 1894' - 2328' (33 holes 40 EHD)

Lower San Andres 2695' - 2787' (26 holes 40 EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3060' - 3392'	2000 gal 15% NeFe acid
1894' - 2328'	2500 gals 15% NeFe acid
2695' - 2787'	1500 gals 15% NeFe acid

33.* PRODUCTION

DATE FIRST PRODUCTION
8/1/01

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping (2 1/2" X 2" X 16" RWTC)

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
8/11/01

HOURS TESTED
24

CHOKE SIZE

PROD'N FOR TEST PERIOD
→

OIL-BBL.
45

GAS-MCF.
65

WATER-BBL.
516

GAS-OIL RATIO
1.444/1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE
→

OIL-BBL.
45

GAS-MCF.
65

WATER-BBL.
516

OIL GRAVITY-API (CORR.)
42.7°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Cotton KAREN COTTON
TITLE ENGINEERING TECHNICIAN
DATE October 1, 2001

RECEIVED
OCD - ARTESIA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres Glorieta Yeso	1500' 1556' 2952' 3054'	1556' 2952' 3054' 3800'		Bowers Queen Grayburg Premier San Andres Glorieta Yeso	692' 809' 1252' 1520' 1556' 2952' 3054'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		1894' - 2328'	136,000 Gal fres water+12,000 gal liner gel+96,250# 20/40 Brady SD+14,500# 16/30 CRC			
		2695' - 2787'	78,000 Gal fresh wtr + 6,000gal liner gel+41,000# 20/40 Brady SD + 10,000# 16/30 CRC SD			
		3060' - 3392'	87,000 gal linear gel + 3000# 100 mesh sand & 72,000# 20/40 Brady sand & 17,000 CRC			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP. /
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 330' FEL, Sec 4-18S-27E, Lot 13

5. Lease Designation and Serial No. LC-061783-A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Windfohr 4 Federal #2
9. API Well No. 30-015-30411
10. Field and Pool, or Exploratory Area Red Lake(Q-GB-SA) & Red Lake; Glorieta-Yeso
11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other Downhole Commingled	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/31/01 - Pushed CIBP from 3012' -3690'. TOO H w/tub & bailer. TIH w/SN, tub, pump & rods. Hung well on prod. RD. (SN @ 3412' w/110 jts in hole)

Total Production 8/11/01 - 45 Oil 65 Gas 516 Water

51300 Red Lake (Q-GB-SA) Oil 72% Gas 50%

51120 Red Lake; Glorieta-Yeso Oil 28% Gas 50%



14. I hereby certify that the foregoing is true and correct

Signed <u>Karen Cottom</u>	Title <u>Engineering Technician</u>	Date <u>October 1, 2001</u>
(This space for Federal or State office use)		

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-30411	Pool Code 51300 + 51120	Pool Name Red Lake (Q-GB-SA) + Glorieta-Yeso
Property Code 23718	Property Name WINDFOHR "4" FEDERAL	Well Number 2
OGRID No. 6137	Operator Name DEVON ENERGY CORPORATION	Elevation 3578'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 13	4	18 S	27 E		1850	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 8	LOT 7	LOT 6	LOT 5
LOT 9	LOT 10	LOT 11	LOT 12
LOT 16	LOT 15	LOT 14	LOT 13
LOT 17	LOT 18	LOT 19	LOT 20

3574.6' 3572.0'

330'

3570.6' 3565.9'

1850'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

E.L. Buttross Jr.
Signature

E.L. Buttross, Jr.
Printed Name

District Engineer
Title

8/25/98
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 11, 1998
Date Surveyed

GARY L JONES
Signature & Seal of Professional Surveyor

7977
P.O. No.

7977
Certificate No.

BASIN SURVEYS