

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2894

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

CIST
[Signature]

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 255-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
934' FSL & 2291' FEL, Section 4 -18S, -27E, Unit "0"

5. Lease Designation and Serial No.
LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Windfohr 4 Federal #5

9. API Well No.
30-015-30415

10. Field and Pool, or Exploratory Area
Red Lake; Glorieta-Yeso, NM

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other Spud.csg string,TD

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

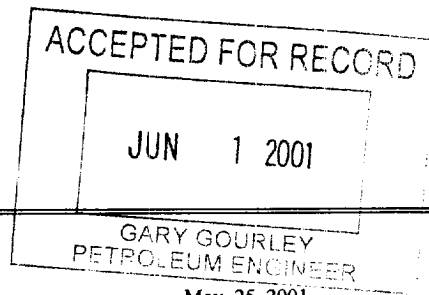
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 5/12/01 at 1630 hrs and drld an 12 1/4" hole to 1313'. On 5/14/01 ran 29 jts 8 5/8" 24# J-55 8RD STC csg, @1306' . Cmt lead w/ 415 sx 35:65-6 C & 5% ST + 1/4# CF & tail w/200 sx C 2% CACL 1/4# CF. Circ 159 sx cmt to surface.

Drld 7 7/8" hole and reached TD 3620' on 05/19/01. 5/20/01 Ran Platform Express, Litho-Density, Compensated Neutron/NGT, Laterlog Micro-CFL/NGT WL TD. 3624' Ran 84 jts 5 1/2" 15.5# J-55 LTC 8RD csg, set @ 3615'. Lead cemented w/180 sx 35-65-6 and Tail w/550 sxs 50-50 POZ Class "C" circ 55 sxs to pit.

Released rig at 23:15 hrs 5/20/01.



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom Title Engineering Technician
(This space for Federal or State office use)

Date May 25, 2001

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED

2001 MAY 29 AM 10:07

BOEING CELL AND LIGHT
POSTAL OFFICE