

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL

E*

FORM APPROVED

CISF

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 438-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 934' FEL & 2291' FEL,

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Windfohr 4 Federal #59. API WELL NO.
30-015-30415 005110. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta-Yeso11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sect 4, 18S- 27E, Lot 19

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPUDDED
5/12/0116. DATE T.D. REACHED
5/19/0117. DATE COMPL. (Ready to prod.)
6/7/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
GR-3569' & KB 3576, DF 3575'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3620'21. PLUG, BACK T.D., MD & TVD
3570'22. IF MULTIPLE COMPL., HOW MANY *
no23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
Yeso 2,976' - 3,25825. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express Azimuthal Laterolog gamma ray, Three Detector LithoDensity Compensated Neutron/GR, Natural Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1,306'	12 1/4"	Surf; 415 sx, 200 sx 159 sx to pit	N/A
5 1/2" J-55	15.5#	3,615'	7 7/8"	Surf; 180sx, 550 sx 55 sx to pit	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3416'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

YESO 2976'-3258' (31-40 chd HOLES)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2976' - 3258	32 bbls 15% HCL Acid, Frac'd w/22,000 gal Fresh water & 84,000 gal 10#
	Linear gel & 88,250# 20/40 sand & 20,500 rc 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 6/8/01		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16" Rod Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/13/01	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 75	GAS-MCF. 70	WATER-BBL. 332	GAS-OIL RATIO .993/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 75	GAS-MCF. 70	WATER-BBL. 332	OIL GRAVITY-API (CORR.) 41.6 °		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
Randy Hokett

35. LIST OF ATTACHMENTS

(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Cotton

KAREN COTTON
TITLE ENGINEERING TECHNICIAN
DAVID R. GLASS

DATE July 17, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUL 20 01
JLM
ROSWELL, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier	1429'	1468'	sandstone	Seven Rivers	290'	
San Andres	1468'	1760'	dolomite	Bowers	614'	
Glorieta	2854'	2964'	sd & dolomite	Queen	808'	
Yeso	2964'	3296'	dolomite	Grayburg	1175'	
				Casing	1305'	
				Premier Sand	1429'	
				San Andres	1468'	
				Alpha	1760'	
				San Andres 'A'	1960'	
				San Andres 'B'	2030'	
				San Andres 'C'	2126'	
				San Andres 'D'	2180'	
				Lower SA Porosity	2600'	
				Glorieta	2854'	
				Yeso	2965'	
				B/Yeso Porosity	3296'	
				Total Depth	3620'	
			DEPTH			
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			

WELL NAME AND NUMBER Windfohr 4 Fed #5
LOCATION 2291' FEL, 934' FSL, Section 4, T18S, R27E, Eddy County, New Mexico
OPERATOR Devon Energy Production Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° @ 508'</u>	<u> </u>	<u> </u>
<u>1/2° @ 983'</u>	<u> </u>	<u> </u>
<u>3/4° @ 1313'</u>	<u> </u>	<u> </u>
<u>3/4° @ 1789'</u>	<u> </u>	<u> </u>
<u>1/2° @ 2346'</u>	<u> </u>	<u> </u>
<u>3/4° @ 2812'</u>	<u> </u>	<u> </u>
<u>3/4° @ 3313'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George Aho *George A. Aho*

Title: Business Manager

Subscribed and sworn to before me this 23rd day of May,
20 01.

Carlene Martin Carlene Martin
Notary Public

My Commission Expires: 10-04-04

Chaves, New Mexico
County State

DEVON WINDFOHR 4 #5 LOG TOPS
 SEC. 4-T18S-R27E
 EDDY COUNTY,NM
 KB 3576

	ACTUAL LOG TOP	ELEVATION	SUBSEA DEPTH
Seven Rivers	290	3576	3286
Bowers	614	3576	2962
Queen	808	3576	2768
Grayburg	1175	3576	2401
CASING	1305	3576	2271
Premier Sand	1429	3576	2147
San Andres	1468	3576	2108
Alpha	1760	3576	1816
San Andres 'A'	1960	3576	1616
San Andres 'B'	2030	3576	1546
San Andres 'C'	2126	3576	1450
San Andres 'D'	2180	3576	1396
Lower SA Porosity	2600	3576	976
Glorieta	2854	3576	722
Yeso	2964	3576	612
B/Yeso Porosity	3296	3576	280
TOTAL DEPTH	3620	3576	-44