

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**N.M. Oil Cons. Division**  
811 S. 1st Street  
Alameda, NM 88210-2834  
APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**934' FSL & 2291' FEL, Section 4 -18S, -27E, Unit "0"**

5. Lease Designation and Serial No.  
LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Windfohr 4 Federal #5**

9. API Well No.  
**30-015-30415**

10. Field and Pool, or Exploratory Area  
**Red Lake; Glorieta-Yeso, NM**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other Perf & Acidize San Andres	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Company, L.P. plans to perforate and stimulate the San Andres as follows: TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @  $\pm 2900'$ . Test CIBP to 1000 psi. Perforate Lower San Andres @ 2600'-2693' 1 JSPF for a total of 21 holes (.40"EHD). Acidize Lower San Andres 2600'-2693' w/1500 gals 15% NE-FE and Frac w/90,500 gals fresh water + 58,000# 20/40 Brady sand + 12,750# 16/30 curable resin coated sand. TIH w/ RBP & set @  $\pm 2300'$ . Test RBP to 1000 psi. Perforate Upper San Andres @ 2026'-2178' 1 JSPF for a total of 23 holes (.40" EHD). Acidize Upper San Andres 2026'-2178' w/2500 gals 15% Ne-FE and Frac w/121,500 gals fresh water + 73,500# 20/40 Brady sand + 16,500#16/30 curable resin coated. Retrieve RBP. Run pumping equipment & pump test until production stabilizes. After well pumps down, drill out CIBP & commingle production from the San Andres and Yeso (currently in the process of filing a downhole commingling application with the NMOCD).

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cotton  
(This space for Federal or State Use only)

Karen A. Cotton

Title Engineering Technician

Date July 24, 2001

Approved by (ORIG. SGD.) DAVID R. GLASS  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

JUL 27 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

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2001 JUL 27 AM 9:13  
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ROSWEILL OFFICE