District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Departm.

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 015/ Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

AMENDED REPORT

040 South Pac	checo, San REO I	ta Fe, NM 8 IEST FC	⁷⁵⁰⁵ OR ALLO	WABL	E AND AU'	THORI	ZATIC	N TO	O TRAN	SPORT		
•	TO'C		tor Name and A		ZATION TO TRANSPORT OGRID Number							
Devon Energy Production Company, L.P.							6137					
20 N. Broadway, Suite 1500							Reason for Filing Code NW					
Oklahoma City, OK 73102-8260 API Number					⁵ Pool Name						Pool Code	
)-015-30	415		Red Lake; Glorietta				a-Yeso 5/120 51300-				
	erty Code			⁶ Property Na							Well Number	
10	23718			Windfohr 4 Fede				ral 5				
		ocation		T	Feet from the	North/So	uth Line	Fact fr	rom the E	ast/West Line	County	
JI or lot no.	l l		Range 27E	27E 934'			SL	1	2291'	FEL	Eddy	
				1	Te de d	N - 41-/C -	ush Lina	East 6	rom the E	ast/West Line	County	
JI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	utn Line	reet II	rom the	aso west Line	County	
12 Lse Code F	13 Produc	ing Method Pumpin	1		ection Date 5/7/01	¹⁵ C-129 Fe	rmit Numb	er	¹⁶ C-129 Effe	ective Date	17 C-129 Expiration Date	
	and Ga	s Trans										
18 Transporter			¹⁹ Transporter Name				²⁰ POD ²¹ O/G			POD ULSTR Location		
OGRID				and Add	ress		- 0			and Description		
138648			Amoco P. Box 591 Tulsa, OK 74102				829527			Section 4-18S-27E		
990			Arco Permian				2829538 G			Section 4-18S-27E		
			P. O. Box 1089 Eunice, NM 88231				2041920			Sect	Section 4-105 272	
										100	6262726	
										1.7 1.7	in of the	
											-0	
IV. Pro	0.1	Water				24 DOD I II	CTP Loant	tion and	Description		RECEIVESIA CO ARTESIA	
9890	" POD	G				POD OI	SIK Local	non ano	Description	$C_{}$	<u></u>	
V Well		letion D	ata									
			ly Date	27 TL)		BTD		29 Perforation		30 DHC, DC, MC	
5/12			6/7/01 32 Casing		3620'	3.	570'	33 Dept	2976' - 32	258'	Sacks Cement	
³¹ Hole Size 12 1/4"			³² Casing & Tubing Size 8 5/8"				1306'				774	
7 7/8"			5 1/2"				3615'				785	
					2 7/8"			341	.6'			
*** ***	1) To4	D-4-	l							I		
	ll Test		Gas Delivery D	Date	37 Test Da	te	38 Test Le	ength	39	Tbg. Pressure	40 Csg. Pressure	
1	5/8/01		6/8/0		6/13/0	1	24 hours			46	46.00	
	11 Choke Size		⁴² Oil 75		43 Water 332	43 Water 332		Gas)		⁴⁵ AOF	46 Test Method Pumping	
			Oil Conservatio		nave been complie	d	T			7 A 1777 C 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	TIGION	
1		nation given	bove is true an	d complete t	to the best of my	1/2	* 1	OIL C	ONSERV	ATION DIV	(1510N	
knowledge ar	nd belief.	LIVA	2.) (N	Ho	21	Approv	To by OR	IGINA	il signe	d by tim k	1. A. C.	
Signature:		Karen (Cottom	1 10 1		Title:	DK	STRIC	T II SUPI	ESISON		
Drinted Name	<u>. </u>		eering Tech				Approval Date:			AUG 1 0 2001		
Printed Name Title:			Phone:	(405)	228-7512					700		
	7/	17/01	Phone.									
Title: Date:				number and	i name of the prev	vious operat	or					
Title: Date:	a change o		I in the OGRID	number and	I name of the prev	vious operat				Title	Date	