

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0187
Expires: November 30, 2000
EC

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.
LC061783-A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐
 1b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Disc Plug
 Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: KAREN COTTOM
E-Mail: karen.cottom@devn.com

3. Address 20 NORTH BROADWAY
OKLAHOMA CITY, OK 73102-8260
3a. Phone No. (include area code)
Ph: 405.228.7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 935FSL 2291FEL
At top prod interval reported below
At total depth

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
WINDFOHR 4 FEDERAL 5
9. API Well No.
30-015-30415
10. Field and Pool, or Exploratory
REDLAKE(Q-GB-SA)&GLORIETA-YESO
11. Sec., T., R., M., or Block and Survey
or Area Sec 4 T18S R27E Mer NMP
12. County or Parish
EDDY
13. State
NM
14. Date Spudded
05/12/2001
15. Date T.D. Reached
05/19/2001
16. Date Completed
☐ D & A ☒ Ready to Prod.
06/07/2001
17. Elevations (DF, KB, RT, GL)*
3569 GL
18. Total Depth: MD 3620
TVD
19. Plug Back T.D.: MD 3570
TVD
20. Depth Bridge Plug Set: MD
TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	1306		774			
7.875	5.500 J55	16.0	0	3615		785			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3261							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GLORIETA-YESO&Q-GB-SA	2026	3258	2026 TO 3258	0.400	75	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2976 TO 3258	32 BBLS 15% HCL ACID, 22,000 GAL FW & 84,000 GAL 10# LG, 88,250# 20/40 SD & 20,500 16/30 SD
2600 TO 2693	1500 GAL 15% NEFE ACID, 90,500 GAL FW, 58,000# 20/40 BRADY, 12,750# 16/30 SD
2026 TO 2178	2500 GAL 15% NEFE ACID, 121,500 GAL FW, 73,600# 20/40 BRADY, 16,500 16/30 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/2001	11/15/2001	24	→	39.0	50.0	188.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12.8/64	200	15.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9513 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

ACCEPTED FOR RECORD
DEC 3 2001
LES BABYAK
PETROLEUM ENGINEER

RECEIVED
OCD - ARTESIA

