

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N. M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
APPROVED
Bureau No. 1004-0135
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

934' FSL & 2291' FEL, Sec 4-18S-27E, Unit O

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windfohr 4 Federal #5

9. API Well No.

30-015-30415

10. Field and Pool, or Exploratory Area

~~Red Lake Glorieta-Yeso~~ & Red Lake; (Q-GB-SA)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DHC Request

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the existing Red Lake (Q-GB-SA) perfs (2178' - 2600') and with the existing Red Lake; Glorieta-Yeso, perfs (2976' - 3258'). Order No. R-11363 established these as pre-approved pools. The commingling will not reduce the value of the total remaining production. Ownership in the zones is identical. A Sundry Notice Form 3160-5 has been sent to the Bureau of Land Management notifying them of this application.

The proposed allocations are as follows:

51300 - Red Lake (Q-GB-SA) Oil 61% Gas 58%

51120 - Red Lake; Glorieta-Yeso Oil 39% Gas 42%

Current and proposed wellbore schematics are attached along with the allocation method and supporting data

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct

Karen A. Cottom

Signed

Title Engineering Technician

Date October 10, 2001

(This space for Federal or State office use)

Approved by

APPROVED

Title

Date

Conditions of approval, if any:

(ORIG. SGD.) DAVID R. GLASS

OCT 22 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

RECEIVED

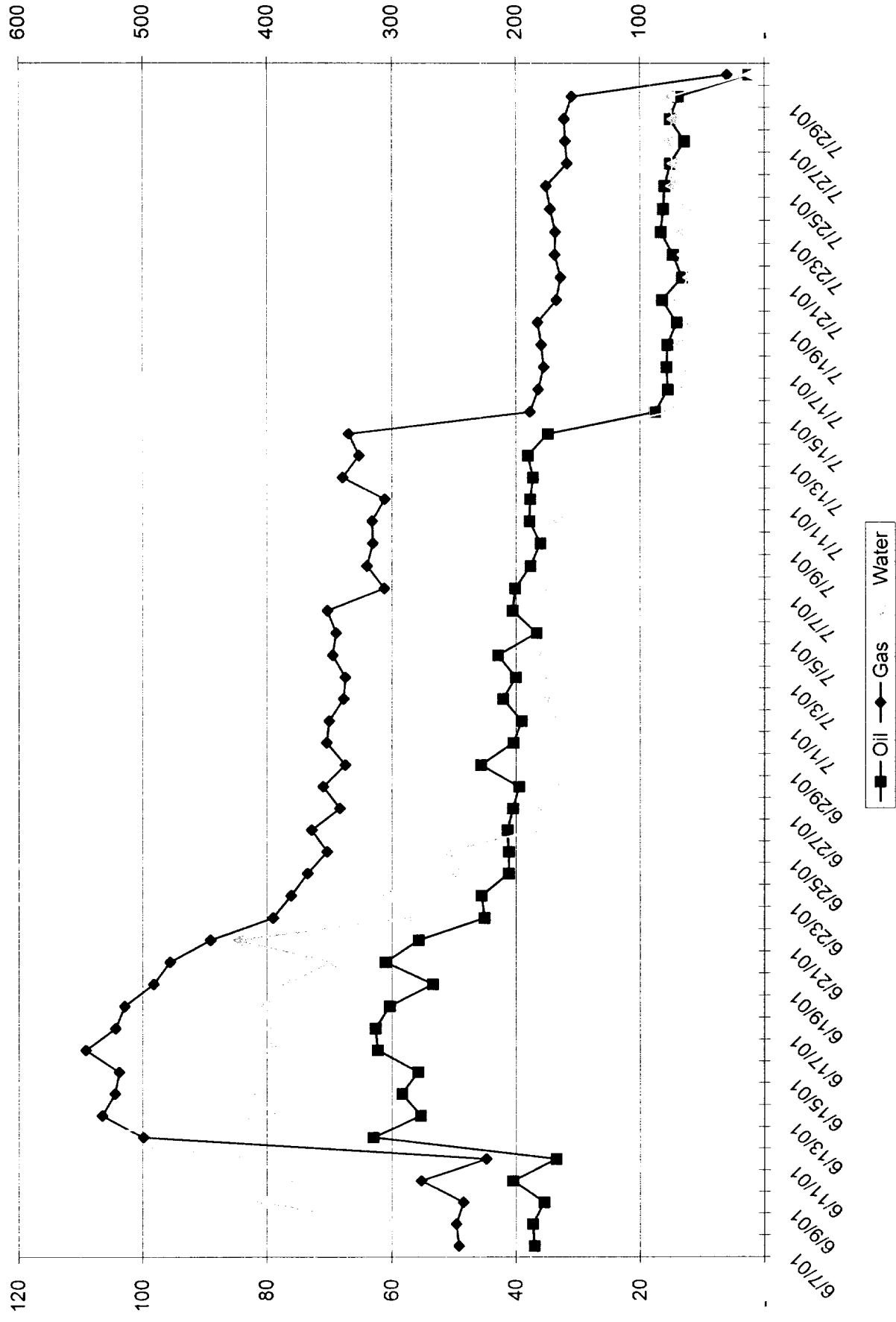
2001 OCT 16 AM 9:02

BUREAU OF LAND MANAGEMENT
POSTAL OFFICE

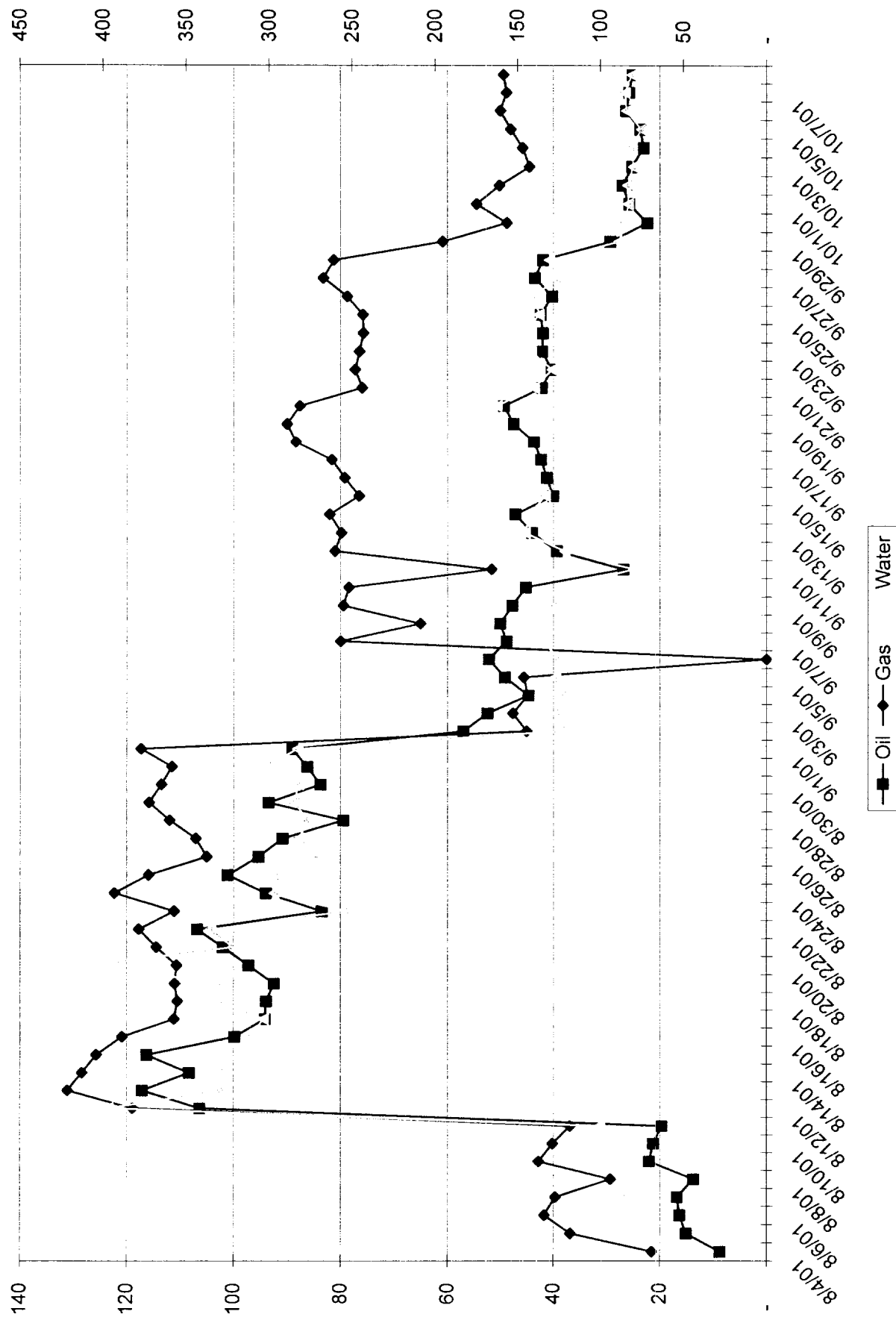
RECEIVED
OCT 16 2001

Date	Oil	Gas	Water		Date	Oil	Gas	Water
6/7/01	37	49	357		7/1/01	9	22	55
6/8/01	37	50	303		7/5/01	15	37	86
6/9/01	35	48	404		8/6/01	16	42	90
6/10/01	41	55	377		8/7/01	17	40	85
6/11/01	33	45	412		8/8/01	14	29	73
6/12/01	63	100	569		8/9/01	22	43	94
6/13/01	55	106	394		8/10/01	21	40	99
6/14/01	58	104	410		8/11/01	20	37	101
6/15/01	56	104	409		8/12/01	106	119	397
6/16/01	62	109	397		8/13/01	117	131	330
6/17/01	63	104	396		8/14/01	108	128	335
6/18/01	60	103	402		8/15/01	116	126	296
6/19/01	53	98	384		8/16/01	100	121	311
6/20/01	61	96	348		8/17/01	94	111	304
6/21/01	56	89	423		8/18/01	94	111	329
6/22/01	45	79	286		8/19/01	92	111	328
6/23/01	46	76	304		8/20/01	97	111	407
6/24/01	41	73	249		8/21/01	102	114	322
6/25/01	41	70	256		8/22/01	107	118	335
6/26/01	41	73	185		8/23/01	83	111	254
6/27/01	40	68	179		8/24/01	94	122	297
6/28/01	40	71	163		8/25/01	101	116	297
6/29/01	46	67	184		8/26/01	95	105	270
6/30/01	40	70	178		8/27/01	91	107	282
7/1/01	39	70	172		8/28/01	79	112	276
7/2/01	42	68	174		8/29/01	93	116	285
7/3/01	40	67	173		8/30/01	84	114	282
7/4/01	43	69	181		8/31/01	86	112	302
7/5/01	37	69	163		9/1/01	89	117	283
7/6/01	41	70	170		9/2/01	57	45	125
7/7/01	40	61	175		9/3/01	52	48	126
7/8/01	38	64	166		9/4/01	45	45	123
7/9/01	36	63	166		9/5/01	49	46	127
7/10/01	38	63	166		9/6/01	52	-	125
7/11/01	38	61	164		9/7/01	49	80	135
7/12/01	37	68	168		9/8/01	50	65	139
7/13/01	38	65	159		9/9/01	48	79	127
7/14/01	35	67	152		9/10/01	45	78	124
7/15/01	18	38	76		9/11/01	27	52	80
7/16/01	16	36	65		9/12/01	39	81	122
7/17/01	16	35	67		9/13/01	44	80	146
7/18/01	16	36	69		9/14/01	47	82	143
7/19/01	14	36	61		9/15/01	40	76	133
7/20/01	16	33	69		9/16/01	41	79	140
7/21/01	13	33	61		9/17/01	42	82	149
7/22/01	15	34	66		9/18/01	44	88	180
7/23/01	17	34	66		9/19/01	47	90	162
7/24/01	16	34	63		9/20/01	49	88	163
7/25/01	16	35	75		9/21/01	42	76	140
7/26/01	15	32	74		9/22/01	40	77	129
7/27/01	13	32	77		9/23/01	42	76	142
7/28/01	15	32	74		9/24/01	42	76	146
7/29/01	14	31	76		9/25/01	42	76	137
7/30/01	3	6	13		9/26/01	40	79	139
7/31/01	-	-	-		9/27/01	43	83	127
8/1/01	-	-	-		9/28/01	42	81	131
8/2/01	-	-	-		9/29/01	29	61	89
8/3/01	-	-	-		9/30/01	22	49	85
Yeso	36	62	211		10/1/01	26	54	83
					10/2/01	27	50	84
					10/3/01	25	44	80
					10/4/01	23	46	81
					10/5/01	24	48	75
					10/6/01	26	50	84
					10/7/01	26	49	85
					10/8/01	25	49	81
					San Andres	55	86	198
Total	90	148	408					
Yeso	39%	42%	52%					
San Andres	61%	58%	48%					

Yeso



San Andres



DEVON ENERGY CORPORATION

WELLBORE SCHEMATIC

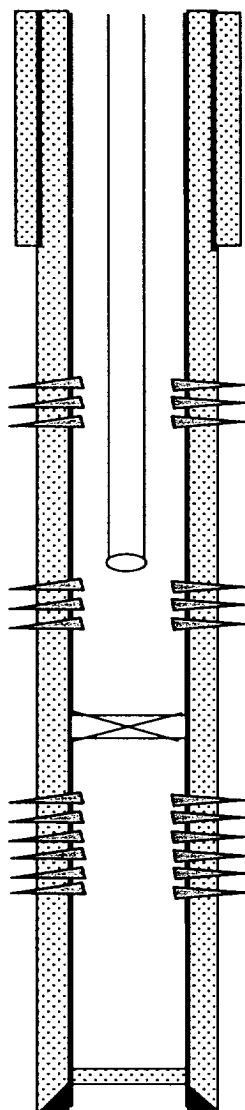
WELL NAME: Windfohr 4 Federal #5			FIELD: Red Lake (Q-GB-SA) & Glorieta-Yeso			
LOCATION: Sect 4-T18S-R27E			COUNTY: Eddy		STATE: NM	
ELEVATION: GL=3569'			SPUD DATE: 5/12/01		COMP DATE: 8/4/01	
API#: 30-015-30415		PREPARED BY: Karen Cottom			DATE: 10/10/01	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0 - 1306'	8 5/8"	24#	J-55		12 1/4"
CASING:	0 - 3615'	5 1/2"	15.5#	J-55		7 7/8"
CASING:						
CASING:						
TUBING:	0 - 2719'	2 7/8"				



CURRENT



PROPOSED



8 5/8" casing set @1,306' cmt w/774 sx to surface

Upper San Andres Perforations:
2026' - 2178' (23 holes)

2 7/8" tbg w/SN @2719'

Low San Andres Perforations:
2600' - 2693' (21 holes)

CIBP @ 2900'

Yeso Perforations:
2976' - 3258' (31 holes)

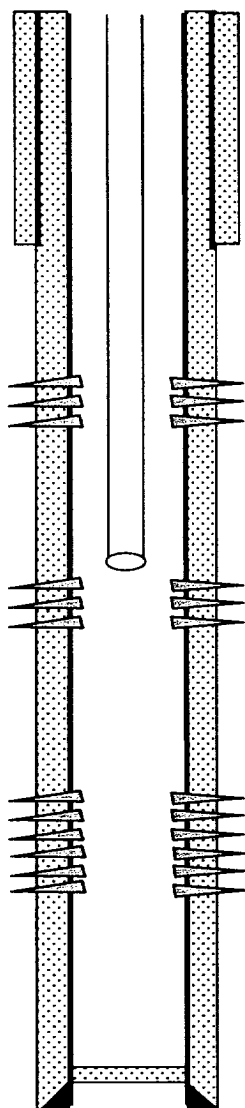
PBTD @ 3,570'
5 1/2" casing, set @3615' w/785 sx cmt to surface
TD @ 3,620'

DEVON ENERGY CORPORATION

WELLBORE SCHEMATIC

WELL NAME: Windfohr 4 Federal #5			FIELD: Red Lake (Q-GB-SA) & Glorieta-Yeso			
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5 1/2" casing, set @3615' w/785 sx cmt to surface
TD @ 3,620'

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30415 Federal Well
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. LC-061783-A
7. Lease Name or Unit Agreement Name Windföhr 4 Federal
8. Well No. 5
9. Pool name or Wildcat Red Lake (Q-GB-SA) & Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L. P.

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **4** Feet From The **South** Line and **2291'** Feet From The **East** Line

Section **4** Township **18S** Range **27E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3569' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the existing Red Lake (Q-GB-SA) perfs (2178' - 2600') and with the existing Red Lake; Glorieta-Yeso, perfs (2976' - 3258'). Order No. R-11363 established these as pre-approved pools. The commingling will not reduce the value of the total remaining production. Ownership in the zones is identical. A Sundry Notice Form 3160-5 has been sent to the Bureau of Land Management notifying them of this application.

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51120 - Red Lake; Glorieta-Yeso Oil 39% Gas 42%

Current and proposed wellbore schematics are attached along with the allocation method and supporting data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom
TYPE OR PRINT NAME Karen Cottom

TITLE ENGINEERING TECHNICIAN

DATE October 10, 2001

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE _____