

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
PREMIER	1429	1468	SANDSTONE	BOWERS	614
SAN ANDRES	1468	1760	DOLOMITE	QUEEN	808
GLORIETA	2854	2964	SD & DOLOMITE	GRAYBURG	1175
YESO	2964	3296	DOLOMITE	PREMIER SAND	1429
				SAN ANDRES	1468
				ALPHA	1760
				SAN ANDRES A	1960
				SAN ANDRES B	2030
				SAN ANDRES C	2126
				SAN ANDRES D	2180
				LOWER SA POROSITY	2600
				GLORIETA	2854
				YESO	2965
				B/YESO POROSITY	3296
				TOTAL DEPTH	3620

## 32. Additional remarks (include plugging procedure):

COMMINGLED  
10/10/01 - TIH W/BAILER & TUB. BAILED 66' SD. KNOCKED OUT CIBP AT 2900'. PUSHED CIBP TO PBTD. TOOH W/TUB & BAILER. TIH W/SN & TUB. SET SN AT 3261' W/106 JNTS IN HOLE.RD BOP. PAC OFF WELL HEAD. SDON. 10/11/01 RIH RODS & PUMP. HANG ON. RDMO. SN @ 3261' W / 106 JTS  
Total Production 11/15/01 39 Oil 50 Gas 188 Water  
51300 Red Lake (Q-GB-SA) Oil 61% Gas 58%  
51120 Red Lake; Glorieta-Yeso Oil 39% Gas 42%

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9513 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 11/30/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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