

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
LC061783-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
WINDFOHR 4 FEDERAL 5

9. API Well No.  
30-015-30415

10. Field and Pool, or Exploratory  
REDLAKE(Q-GB-SA)&GLORIETA-YESO

11. Sec., T., R., M., or Block and Survey  
or Area Sec 4 T18S R27E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3569 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP  
Contact: KAREN COTTOM  
E-Mail: karen.cottom@dvn.com

3. Address 20 NORTH BROADWAY  
OKLAHOMA CITY, OK 73102-8260  
3a. Phone No. (include area code)  
Ph: 405.228.7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSE 935FSL 2291FEL

At top prod interval reported below

At total depth

14. Date Spudded  
05/12/2001  
15. Date T.D. Reached  
05/19/2001  
16. Date Completed  
☐ D & A ☒ Ready to Prod.  
06/07/2001

18. Total Depth: MD 3620 TVD  
19. Plug Back T.D.: MD 3570 TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	1306		774			
7.875	5.500 J55	15.5	0	3615		785			

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3261							

**25. Producing Intervals**

**26. Perforation Record**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GLORIETA-YESO&Q-GB-SA	2026	3258	2026 TO 3258	0.400	75	PRODUCING
B)						
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
2976 TO 3258	32 BBLS 15% HCL ACID, 22,000 GAL FW & 84,000 GAL 10# LG, 88,250# 20/40 SD & 20,500 16/30 SD
2600 TO 2693	1500 GAL 15% NEFE ACID, 90,500 GAL FW, 58,000# 20/40 BRADY, 12,750# 16/30 SD
2026 TO 2178	2500 GAL 15% NEFE ACID, 121,500 GAL FW, 73,600# 20/40 BRADY, 16,500 16/30 SD

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/2001	11/15/2001	24	→	39.0	50.0	188.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12.8/64	SI	15.0	→					POW	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9513 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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