

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-30417
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Freedman 22 State
8. Well No.	1
9. Pool name or Wildcat	Illinois Camp North; Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL 3606' KB 3624'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED OCD - ARTESIA
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	
4. Well Location Unit Letter C : 750 Feet From The North Line and 1860 Feet From The West Line Section 22 Township 18-S Range 28-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3606' KB 3624'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: New Well Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/8/99 Set & test anchors. MIRU pulling unit. NU BOP. RIH w/2 7/8" tbg to 8487'. Drill out DV tool at 8507'. Drill out cmt to 10,960'. Circ clean.
- 1/13 Pickle tbg w/500 gals acid, spot w/500 gals 7% KCL. POOH. Run logs from 6400-10,658'. TIH w/TCP equipment & pkr on 2 7/8" prod tbg. ND BOP. Set pkr at 10,658'. NU tree.
- 1/15 Drop bar, open vent sub, pkr sheared. TOH. ND tree. Pkr not set. NU BOP. TOH w/pkr & guns. Propellant sleeves missing.
- 1/16 RIH w/junk basket, no recovery. TIH w/TCP guns & pkr. Set pkr at 10,645'. ND BOP. NU tree.
- 1/17 Perf lower Morrow w/4 5/8" TCP guns, 6 SPF, 60 deg phas, 10,777-787 (61 shots), 10,791-800' (55 shots), 10,810-824' (85 shots). Well started flowing. Hook up to facilities.
- 1/18 RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 2/16/99

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 2-18-99

CONDITIONS OF APPROVAL, IF ANY: