Form 3160-5 (June 1990)

UNI OSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil ons. Division 811 S. 1st Street Artesia, NM 88210-2834 APP

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Artesia, NM 88210-2534 APPROVED BUREAU OF LAND MANAGEMENT Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different service LC-061783-A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreemen. Designation Type of Well ☐ Gas Well ⊠ Oil Well Other 8. Well Name and No. 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P. Windfohr 4 Federal #6 9. API Well No. 3. Address and Telephone No 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-30419 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Red Lake; Glorieta-Yeso 560' FSL & 1650' FEL, Section 4-18S-27E, Unit "O" 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent Recompletion **New Construction** Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other Completion (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directic nally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 12/05/00 RU Baker Atlas WL. Ran GR-CCL-CBL-VDL log from 3739' (PBTD) to surf. Perf'd Yeso w/ 1 JSPF as follows: 3064', 3068', 3074', 3084', 3160', 3164', 3166', 3174', 3198', 3200', 3202', 3268', 3285', 3288', 3298', 3306', 3313', 3328', 3330', & 3350', for a total of 20 holes (.40" EHD). Acidized Yeso perfs 3064'-3350' w/ 2000 gals 15% NE-FE acid, ISIP 972#. Frac'd Yeso perfs 3064'-3350' w/ 45,000 gal fresh water prepad + 36,000 gal crosslink wtr + 105,000# 20/40 Brady sand + 15.000# 16/30 CRC sand. ISIP 1084#. Closed at 959#. Perf'd Glorieta w/ 1 JSPF as follows: 2944', 2945', 2946', 2947', 2948', 2949', 2950', 2951', 2952', 2953', 2954', 2955', 2956', 2957', 2958', 2959', 2960', 2961', & 2962', for a total of 19 holes (.40" EHD). Acidized Glorieta perfs 2944'-2962' w/ 1000 gals 15% NE-FE acid, ISIP 1030#. Frac'd Glorieta perfs 2944'-2962' w/ 30,000 gals fresh wtr + 16,000 gals 20# linear gel + 12,000# 20/40 Brady sand + 7000# 20/40 Super LC. ISIP 1158#. Closed @ 921#. Ran 2-7/8" production tbg, SN set at 3266'. RIH w/ pump and rods. Began testing. 14. I hereby certify that the foregoing is true and correct Tonja Rutelonis Date 2/1/01 Engineering Technician Signed (This space for Federal or State office use ACCEPTED FOR RECORD Approved by Conditions of approval, if any: IG. SGD.) DAVID H. GLASS

