

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.

(See other
instructions on
reverse)

M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

C/SF
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEA WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 560' FSL & 1650' FEL, Unit "O"

At top prod. interval reported below (Same)

At total depth (Same)

5. LEASE DESIGNATION AND SERIAL NO.

Artesia, NM 88210-2834

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Windfohr 4 Federal #6

9. API WELL NO.

30-015-30419

10. FIELD AND POOL, OR WILDCAT

Red Lake; Glorieta-Yeso

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4-18S-27E

14. PERMIT NO.

DATE ISSUED

9/25/98

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

11/20/00

16. DATE T.D. REACHED

11/27/00

17. DATE COMPL. (Ready to prod.)

12/7/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3573'; GL 3559'; DF 3572'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3739'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Glorieta 2944'-2962', Yeso 3064'-3350'

25. WAS DIRECTIONAL SURVEY
MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express, Three Detector Litho-Density CNL/GR, Azimuthal Laterolog Micro-CFL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1296'	11"	surf; 100 sx H, 250 35:65 C, 200 C	NA
5-1/2" J-55	15.5#	3799'	7-7/8"	surf; 250 sx 35:65:6,625 sx 50:50C	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3266'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

GLORIETA

2944'-2962' (19-.40 EHD holes)

YESO

3064'-3350' (20-.40 EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2944'-2962'	1000 gal 15% NE-FE acid
2944'-2962'	30,000 gals fresh wtr + 16,000 gals 20# linear gel + 12,000# 20/40 Brady sand + 7000# 20/40 Super LC

33.* PRODUCTION

DATE FIRST PRODUCTION 12/20/00		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/20/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 19	GAS-MCF. 26	WATER-BBL. 193		GAS-OIL RATIO 1368/1
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE →	OIL-BBL. 19	GAS-MCF. 26	WATER-BBL. 193		OIL GRAVITY-API (CORR.) 40 °

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, deviation surveys

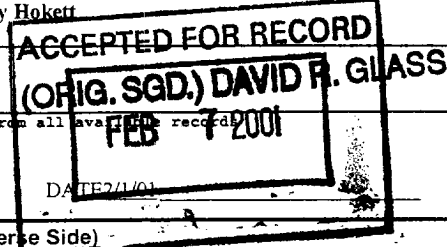
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Tonja Rutelonis

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE 2/1/01



*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

FEB 05 '01

BLM
ROSWELL, NM

