

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See oil
instructions on
reverse side)

FORMAT APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other Downhole Completion

2. NAME OF OPERATOR **DEVON ENERGY PRODUCTION COMPANY, L.P.** /

3. ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **560' FSL & 1650' FEL**

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Windfohr 4 Federal #69. API WELL NO.
30-015-3041910. FIELD AND POOL, OR WILDCAT
Red Lake, (Q-GB-S) & Glorieta-Yeso11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 4-18S-27E, Unit O

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy13. STATE
NM

15. DATE SPUDDED **11/20/00** 16. DATE T.D. REACHED **11/27/00** 17. DATE COMPL. (Ready to prod.) **9/18/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB 3573; GL 3559; DF 3572'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3800'** 21. PLUG, BACK T.D., MD & TVD **3636'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** 24. ROTARY TOOLS **X** 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Glorieta 2944' - 2962', Yeso 3064' - 3350'
Upper San Andres 1980' - 2280'
Lower San Andres 2666' - 2776'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1296'	11"	surf; 100sx H 250 35:65 C 200C	na
5 1/2" J-55	15.5#	3799'	7 7/8"	surf 250 sx 35:65; 6 625 sx 50:50C	na

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3345'	

31. PERFORATION RECORD (Interval, size and number)

Glorieta 2944' - 2962'
Yeso - 3064' - 3350'
Upper San Andres 1980' - 2280'
Lower San Andres 2666' - 2776'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2944' - 2962'	1000 gal 15% NeFe
3064' - 3350'	2000 gal 15% NeFe
1980' - 2280'	2500 gal 15% NeFe
2666' - 2776'	1500 gal 15% NeFe

33. PRODUCTION
DATE FIRST PRODUCTION **9/18/01** PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) **Pumping (2 1/2 x 2" x 16' RWTC pump)** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
9/26/01	24		→	59	50	266	.847/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
		→	59	50	266	42.6°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE October 2, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier sand San Andres Glorieta Yeso	1460' 1500' 2920' 3030'	1500' 2920' 3030' 3800'	sandstone dolomite sd & dolomite dolomite	Bowers Queen Grayburg Permier San Andres Glorieta Yeso	626' 830' 1206' 1460' 1500' 2920' 3030'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3064' - 3350'	45,000 gal FW & 36,000 gals crosslink wtr & 105,000# 20/40 Brady sand & 15,000# 16/30 CRC sand			
		2944' - 2962'	30,000 gals FW & 16,000 gal 20# linear gel & 12,000# Brady sand & 7000# 20/40 super LC			
		2666' - 2776'	70,000 gal FW & 20# linear gel wtr & 31,000# 20/40 Brady sd & 8000# CRC sd			
		1980' - 2280'	136,000 gal FW & 20# linear gel wtr & 57,000 20/40 Brady sd & 10,000# CRC sd			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
560' FSL & 1650' FEL, Sec 4-18S-27E, Unit O

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windfohr 4 Federal #6

9. API Well No.

30-015-30419

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA) & Red Lake;
Glorieta-Yeso

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Downhole Commingled

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/17/01 0 MIRU POOH with rods and tbg RIH w/drillable bailer tagged sand @ 2788' cleaned out 62' of sand and knocked out CIBP @ 2850 pushed CIBP downhole to 3636' POOH lay down drillable bailer RIH with production tbg SDON SN @ 3345 w/107 jts

9/18/01 RIH pump & rods, hang on RDMO

Total Production 9/26/01 - 59 Oil 50 Gas 266 Water

51300 Red Lake (Q-GB-SA) Oil 76% Gas 64%

51120 Red Lake; Glorieta-Yeso Oil 24% Gas 36%



14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cottom

Title Engineering Technician

Date October 2, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-DIS-30419	Pool Code 51300 + 51120	Pool Name RED LAKE (Q-GB-SA) + Glorieta-Yeso
Property Code 23718	Property Name WINDFOHR "4" FEDERAL	Well Number 6
OGRID No. 6137	Operator Name DEVON ENERGY CORPORATION	Elevation 3559'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 19	4	18 S	27 E		560	SOUTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 8	LOT 7	LOT 6	LOT 5
LOT 9	LOT 10	LOT 11	LOT 12
LOT 16	LOT 15	LOT 14	LOT 13
LOT 17	LOT 18	LOT 19	LOT 20

Diagram showing well location and acreage dedication plat. The well is located in LOT 19, which is shaded with diagonal lines. The well location is marked with a circle and labeled with dimensions: 3564.4', 3562.2', 3559.9', and 3553.1'. A dashed line indicates a distance of 560' from the well to the North/South line. Another dashed line indicates a distance of 1650' from the well to the East/West line.

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

E.L. Buttross Jr.
Signature

E.L. Buttross, Jr.
Printed Name

District Engineer
Title

8/26/98
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

August 11, 1998
Date Surveyed

Seary L. Jones
Signature of Professional Surveyor

7977
No. 8297R

Seary L. Jones
Certification No. 7977

BASIN SURVEYOR