

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Rev. 1-1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
560' FSL & 1650' FEL, Section 4-18S-27E, Unit "O"

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windfohr 4 Federal #6

9. API Well No.

30-015-30419

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recompletion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbgs. TIH w/ CIBP, set @ 2850'. Perf'd Lower San Andres @ 2666', 2668', 2672', 2676', 2678', 2680', 2694', 2696', 2698', 2700', 2702', 2704', 2716', 2718', 2720', 2738', 2740', 2764', 2770', 2776', for a total of 20 holes. Acidized Lower San Andres 2666'-2776' w/ 1500 gals 15% NE-FE acid, ISIP 739#. Frac'd Lower San Andres 2666'-2776' w/ 70,000 gal fresh wtr and 20# linear gel wtr + 31,000# 20/40 Brady sand + 8,000# CRC sand, ISIP 615. TIH w/ RBP, set @ 2475'. Perf'd Upper San Andres @ 1980', 1990', 2010', 2026', 2032', 2054', 2058', 2060', 2062', 2080', 2082', 2094', 2118', 2140', 2148', 2182', 2188', 2198', 2204', 2206', 2210', 2214', 2218', 2278', 2280', for a total of 25 holes. Acidized Upper San Andres 1980'-2280' w/ 2500 gals 15% NE-FE acid, ISIP 609#. Frac'd Upper an Andres 1980'-2280' w/ 136,000 gal fresh wtr and 20# linear gel wtr + 57,000# 20/40 Brady sand + 10,000# CRC sand, ISIP 687#, closed at 559#. Retrieved RBP. Ran 2-7/8" production tbgs, SN set @ 2642'. Ran production equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres will be downhole commingled (currently in the process of filing a downhole commingling application with the NMOCD).

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Tonja Rutelonis

Type Engineering Technician

Date 3/29/01

Approved by

Conditions of approval, if any:

(ORIG. SGD.) DAVID F. GLASS

Date

RECEIVED

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BUREAU OF LAND MANAGEMENT  
NORTHWEST REGION