

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

NM Oil Cons. Division

811 S. 1st Street

5. LEASE DESIGNATION AND SERIAL NO.

Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 560' FSL & 1650' FEL, Unit "O"

At top prod. interval reported below (Same)

At total depth (Same)

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Windföhr 4 Federal #6

9. API WELL NO.
30-015-30419

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4-18S-27E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 2/1/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3573'; GL 3559'; DF 3572' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3800' 21. PLUG, BACK T.D., MD & TVD 3739' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Upper San Andres 1980'-2280', Lower San Andres 2666'-2776' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1296'	11"	surf; 100 sx H, 250 35:65 C, 200 C	NA
5-1/2" J-55	15.5#	3799'	7-7/8"	surf; 250 sx 35:65:6,625 sx 50:50C	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2642'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
UPPER SAN ANDRES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1980'-2280' (25-.40 EHD holes)		1980'-2280'	2500 gal 15% NE-FE acid
LOWER SAN ANDRES		1980'-2280'	136,000 gal fresh wtr and 20# linear gel wtr +
2666'-2776' (20-40 EHD holes)			57,000# 20/40 Brady sd + 10,000# CRC sd.
		(cont on Pg 2)	

33. PRODUCTION								WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION 2/4/01		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC)						Producing
DATE OF TEST 2/20/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 150	GAS-MCF. 110	WATER-BBL. 335	GAS-OIL RATIO 733/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 150	GAS-MCF. 110	WATER-BBL. 193	OIL GRAVITY-API (CORR.) 42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS (ORIG. SGD.) DAVID F. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA KUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE March 29, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

11-11-11

RECEIVED
2001 MAR -2 AM 8:50
BUREAU OF LAND MANAGEMENT
SOUTH PLATEAU OFFICE