

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 30D, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30419 - Federal Well
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. LC-061783-A
7. Lease Name or Unit Agreement Name Windfohr 4 Federal
8. Well No. 6
9. Pool name or Wildcat Red Lake (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L. P.

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter O : 560' Feet From The South Line and 1650' Feet From The East Line

Section 4 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3559' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the existing (51300) Red Lake (Q-GB-SA) perfs 1980' – 2776' and with the existing (51120) Red Lake; Glorieta-Yeso, perfs (2944' – 3350'). Order No. R-11363 established these as pre-approved pools. The commingling will not reduce the value of the total remaining production. Ownership in the zones is identical. A Sundry Notice Form 3160-5 has been sent to the Bureau of Land Management notifying them of this application.

The proposed allocations are as follows:

51300 – Red Lake (Q-GB-SA) 76%

51120 – Red Lake; Glorieta-Yeso 24%

Current and proposed wellbore schematics are attached along with the allocation method and supporting data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____

TITLE ENGINEERING TECHNICIAN

DATE Sept 18, 2001

TYPE OR PRINT NAME Karon Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

SUPERVISOR, DISTRICT II

OCT 10 2001

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE _____

DEVON ENERGY CORPORATION

WELLBORE SCHEMATIC

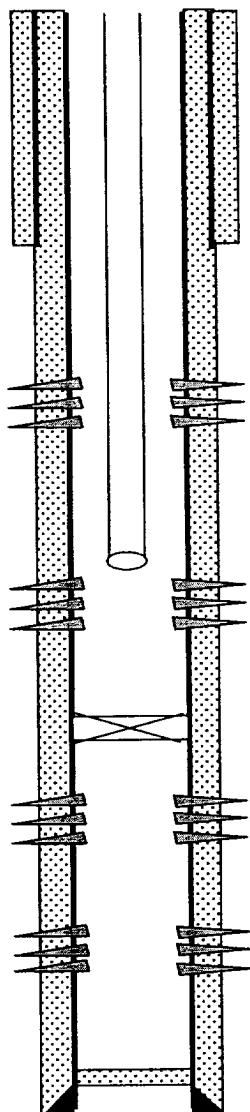
WELL NAME: Windfohr 4 Federal #6			FIELD: Red Lake (Q-GB-SA)			
LOCATION: Sect 4-T18S-R27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL=3559', KB 3573', DF 3572'			SPUD DATE: 11/20/00		COMP DATE: 12/7/00	
API#: 30-015-30419		PREPARED BY: Karen Cottom			DATE: 9/18/01	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0 - 1296'	8 5/8"	24#	J-55	8rd ST&C	11"
CASING:	0 - 3799'	5 1/2"	15.5#	J-55	8RD LT&C	7 7/8"
CASING:						
CASING:						
TUBING:	0 - 2642'	2 7/8"				



CURRENT



PROPOSED



8 5/8" casing set @1,296' cmt w/100 sx Class "H" + 250 sx 35:65:6 + 200 sx "C"
55 sx to surface

Upper San Andres Perforations:

1980' - 2280' (25 holes)

2 7/8" tbg w/SN @2642'

Low San Andres Perforations:

2666' - 2776' (20 holes)

CIBP @ 2850'

Glorieta Perforations:

2944' - 2962' (19 holes)

Yeso Perforations:

3064' - 3350' (20 holes)

PBTD @ 3,739'

5 1/2" casing, set @3739' w/250 sx 35:65:6 + 625 sx 50:50 C. 43 sx cmt to surface
TD @ 3,800'

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

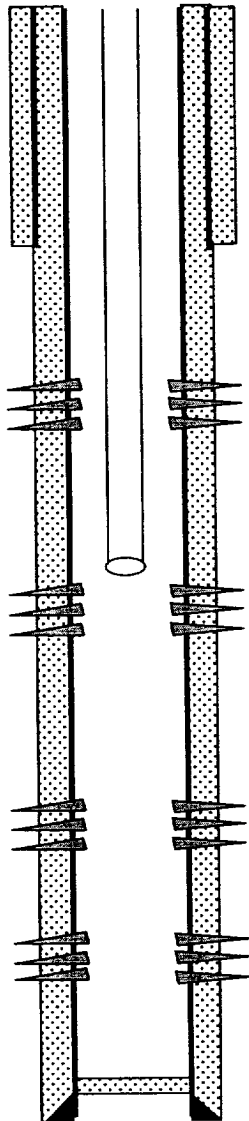
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20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone 405/228-7512
FAX 405/552-4550

September 18, 2001

Certified Mail No. 7001 0360 0000 6008 0377

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division
1301 W. Grand Ave
Artesia, NM 88210-1729

RE: Downhole Commingling
Windfohr 4 Federal #6
Section 4-18S-27E Unit "O"
API #30-015-30419
Red Lake (Q-GB-SA) and
Red Lake (Glorieta-Yeso), fields
Eddy County, NM

Gentlemen:

Concerning the referenced, enclosed please find the Form C-103 Sundry Notice of Intent to downhole commingle and attachments (and three copies).

Please direct inquiries concerning this notice to me at (405) 552-4515.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script that reads "Karen Cottom".

Karen Cottom
Engineering Tech.

/kac
Enclosures

Copy: File
Bureau of Land Management w/3160-5(via certified Mail # 7001 0360 0000 6008 0360)

RECEIVED
2001 SEP 24 PM 9:41
TO: [illegible]
FROM: [illegible]

Windfohr 4 Federal #6

Allocation Formula

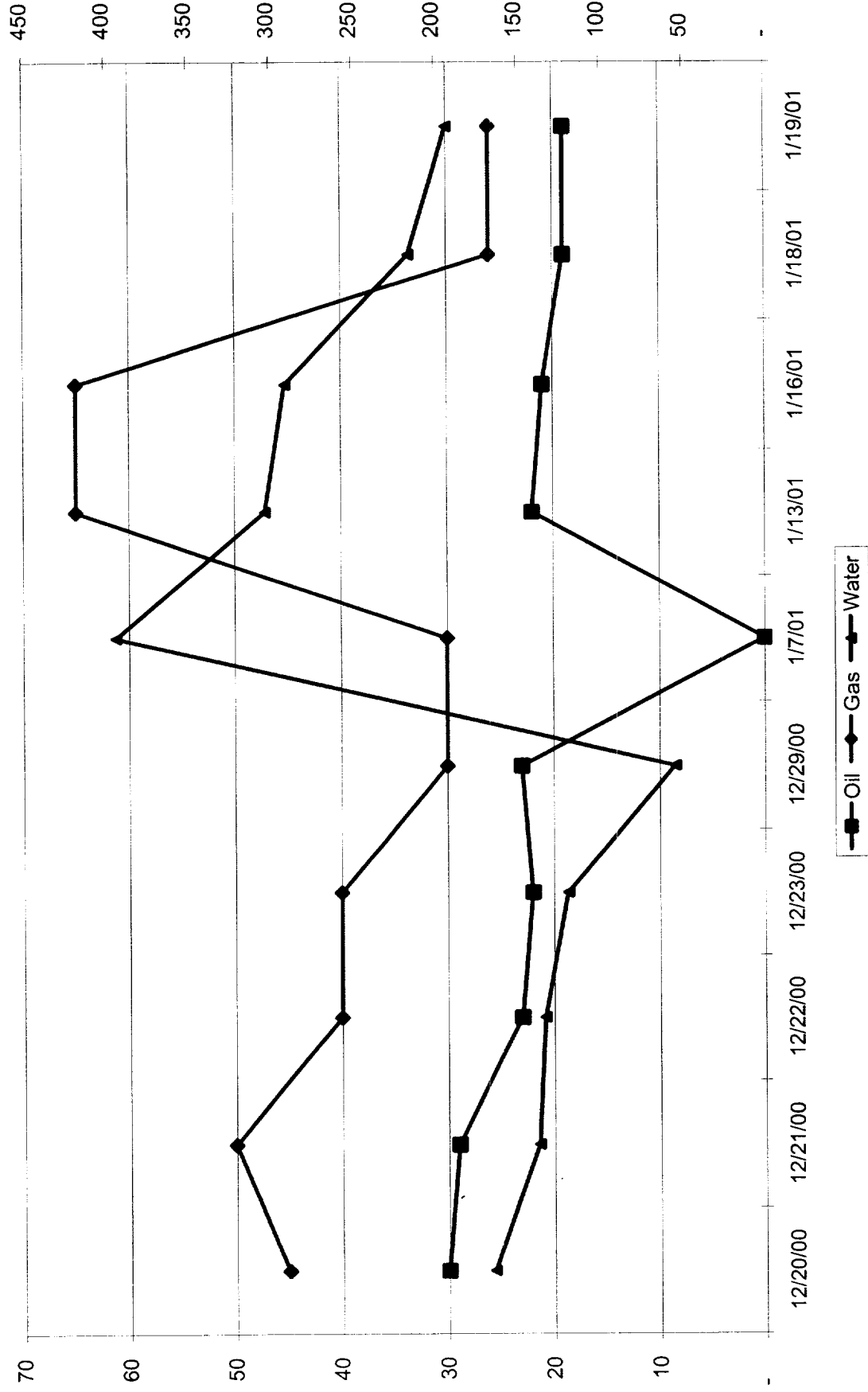
Well Name	Producing Formation	*Daily Production Test	% of Total Oil
		3-month average	
Windfohr 4 Federal #6	(51300)Red Lake (Q-GB-SA)	67 BO/ 73 MCF/101 BW	76 %
Windfohr 4 Federal #6	(51120)Red Lake; Glorieta-Yeso	21 BO/ 40 MCF/213 BW	24 %

* From attached production plots

The above production test represents stable production from a San Andres producer and a Yeso producer. We believe these rates of production represent an acceptable means to allocate production. **We have previously received approval for downhole commingling in these fields utilizing a similar allocation method.**

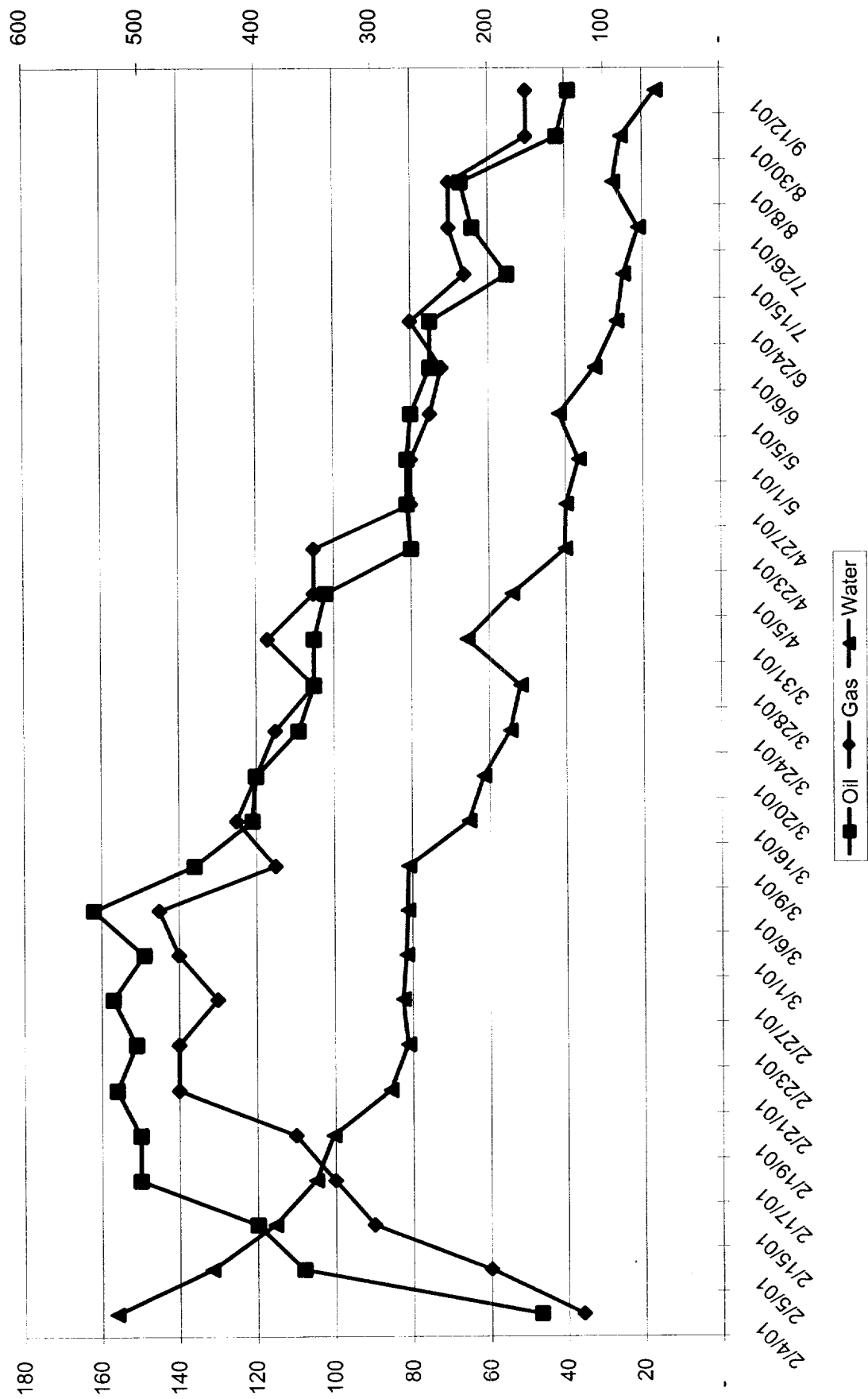
Date	LEASE NAME	WellNo	TEST HRS	RUN HRS	OIL	GAS	WTR
12/20/00	Windfohr 4 Fed	6	24	24	30	45	165
12/21/00	Windfohr 4 Fed	6	24	24	29	50	138
12/22/00	Windfohr 4 Fed	6	24	24	23	40	134
12/23/00	Windfohr 4 Fed	6	24	24	22	40	120
12/29/00	Windfohr 4 Fed	6	24	24	23	30	55
1/7/01	Windfohr 4 Fed	6	24	24		30	394
1/13/01	Windfohr 4 Fed	6	24	24	22	65	303
1/16/01	Windfohr 4 Fed	6	24	24	21	65	291
1/18/01	Windfohr 4 Fed	6	24	24	19	26	216
1/19/01	Windfohr 4 Fed	6	24	24	19	26	193
	Glorieta-Yeso				21	40	213
2/4/01	Windfohr 4 Fed	6	24	24	47	36	521
2/5/01	Windfohr 4 Fed	6	24	24	108	60	439
2/15/01	Windfohr 4 Fed	6	24	24	120	90	385
2/17/01	Windfohr 4 Fed	6	24	24	150	100	350
2/19/01	Windfohr 4 Fed	6	24	24	150	110	335
2/21/01	Windfohr 4 Fed	6	24	24	156	140	286
2/23/01	Windfohr 4 Fed	6	24	24	151	140	271
2/27/01	Windfohr 4 Fed	6	24	24	157	130	275
3/1/01	Windfohr 4 Fed	6	24	24	149	140	272
3/6/01	Windfohr 4 Fed	6	24	24	162	145	271
3/9/01	Windfohr 4 Fed	6	24	24	136	115	270
3/16/01	Windfohr 4 Fed	6	24	24	121	125	218
3/20/01	Windfohr 4 Fed	6	24	24	120	120	205
3/24/01	Windfohr 4 Fed	6	24	24	109	115	182
3/28/01	Windfohr 4 Fed	6	24	24	105	105	173
3/31/01	Windfohr 4 Fed	6	24	24	105	117	219
4/5/01	Windfohr 4 Fed	6	24	24	102	105	180
4/23/01	Windfohr 4 Fed	6	24	24	80	105	134
4/27/01	Windfohr 4 Fed	6	24	24	81	80	133
5/1/01	Windfohr 4 Fed	6	24	24	81	80	122
5/5/01	Windfohr 4 Fed	6	24	24	80	75	139
6/6/01	Windfohr 4 Fed	6	24	24	75	72	108
6/24/01	Windfohr 4 Fed	6	24	24	75	80	89
7/15/01	Windfohr 4 Fed	6	24	24	55	66	83
7/26/01	Windfohr 4 Fed	6	24	24	64	70	70
8/8/01	Windfohr 4 Fed	6	24	24	67	70	92
8/30/01	Windfohr 4 Fed	6	24	24	42	50	85
9/12/01	Windfohr 4 Fed	6	24	24	39	50	55
	SAN ANDRES				67	73	101
TOTAL PRODUCTION					88	113	314
YESO					24%	36%	68%
SAN ANDRES					76%	64%	32%

Glorieta-Yeso Production



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2007 SEP 24 AM 9:41
FBI - NEW YORK

San Andres Production



RECEIVED

2011 SEP 24 PM 9:41

RECEIVED
2011 SEP 24 PM 9:41