

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See ot.  
structions on  
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other Downhole Completion

2. NAME OF OPERATOR  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. ADDRESS AND TELEPHONE NO.  
**20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **560' FSL & 1650' FEL**

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-061783-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Windfohr 4 Federal #6**

9. API WELL NO.  
**30-015-30419**

10. FIELD AND POOL, OR WILDCAT  
**Red Lake; (Q-GB-SA) & Glorieta-Yeso**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec 4-18S-27E, Unit O**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
**Eddy**

13. STATE  
**NM**

15. DATE SPUDDED  
**11/20/00**

16. DATE T.D. REACHED  
**11/27/00**

17. DATE COMPL. (Ready to prod.)  
**9/18/01**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
**KB 3573; GL 3559'; DF 3572'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**3800'**

21. PLUG, BACK T.D., MD & TVD  
**3636'**

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
→

ROTARY TOOLS  
**X**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Glorieta 2944' - 2962', Yeso 3064' - 3350**  
**Upper San Andres 1980' - 2280'**  
**Lower San Andres 2666' - 2776'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8 5/8"	J-55	24#	1296'	11"	surf; 100sx H 250 35:65 C 200C	na
5 1/2"	J-55	15.5#	3799'	7 7/8"	surf 250 sx 35:65; 6 625 sx 50:50C	na

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3345'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Glorieta 2944' - 2962'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Yeso - 3064' - 3350'		2944' - 2962'	1000 gal 15% NeFe
Upper San Andres 1980' - 2280'		3064' - 3350'	2000 gal 15% NeFe
Lower San Andres 2666' - 2776'		1980' - 2280'	2500 gal 15% NeFe
		2666' - 2776'	1500 gal 15% NeFe

33.\* PRODUCTION

DATE FIRST PRODUCTION  
**9/18/01**

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)  
**Pumping (2 1/2 x 2" x 16' RWTC pump)**

WELL STATUS (Producing or shut-in)  
**Producing**

DATE OF TEST  
**9/26/01**

HOURS TESTED  
**24**

CHOKE SIZE

PROD'N FOR TEST PERIOD  
→

OIL-BBL.  
**59**

GAS-MCF.  
**50**

WATER-BBL.  
**266**

GAS-OIL RATIO  
**.847/1**

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE  
→

OIL-BBL.  
**59**

GAS-MCF.  
**50**

WATER-BBL.  
**266**

OIL GRAVITY-API (CORR.)  
**42.6**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold**

TEST WITNESSED BY  
**Danny Hokett**

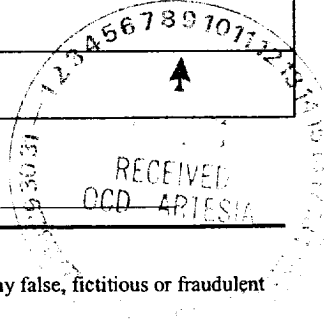
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Cottom KAREN COTTOM  
TITLE ENGINEERING TECHNICIAN DATE October 2, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier sand	1460'	1500'	sandstone	Bowers	626'	
San Andres	1500'	2920'	dolomite	Queen	830'	
Glorieta	2920'	3030'	sd & dolomite	Grayburg	1206'	
Yeso	3030'	3800'	dolomite	Pernier	1460'	
				San Andres	1500'	
				Glorieta	2920'	
				Yeso	3030'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
560' FSL & 1650' FEL, Sec 4-18S-27E, Unit O

5. Lease Designation and Serial No.  
LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Windfohr 4 Federal #6

9. API Well No.  
30-015-30419

10. Field and Pool, or Exploratory Area  
Red Lake(Q-GB-SA) & Red Lake;  
Glorieta-Yeso

11. County or Parish, State  
Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Downhole Commingled</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/17/01 0 MIRU POOH with rods and tbg RIH w/drillable bailer tagged sand @ 2788' cleaned out 62' of sand and knocked out CIBP @ 2850 pushed CIBP downhole to 3636' POOH lay down drillable bailer RIH with production tbg SDON SN @ 3345 w/107 jts

9/18/01 RIH pump & rods, hang on RDMO

Total Production 9/26/01 - 59 Oil 50 Gas 266 Water

51300 Red Lake (Q-GB-SA) Oil 76% Gas 64%

51120 Red Lake; Glorieta-Yeso Oil 24% Gas 36%



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom  
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date October 2, 2001

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-30419</b>	Pool Code <b>51300 + 51120</b>	Pool Name <b>RED LAKE (Q-GB-SA) + Glorieta Vaso</b>
Property Code <b>23718</b>	Property Name <b>WINDFOHR "4" FEDERAL</b>	Well Number <b>6</b>
OGRID No. <b>6137</b>	Operator Name <b>DEVON ENERGY CORPORATION</b>	Elevation <b>3559'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 19	4	18 S	27 E		560	SOUTH	1650	EAST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 8	LOT 7	LOT 6	LOT 5
LOT 9	LOT 10	LOT 11	LOT 12
LOT 16	LOT 15	LOT 14	LOT 13
LOT 17	LOT 18	LOT 19	LOT 20

Diagram showing well location and acreage dedication plat. The well is located in LOT 19, which is shaded with diagonal lines. The well location is marked with a circle and labeled with dimensions: 3564.4', 3562.2', 3559.9', and 3553.1'. A dashed line indicates a distance of 560' from the well to the North/South line. Another dashed line indicates a distance of 1650' from the well to the East/West line.

**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

E. L. Buttross Jr.  
Signature

E. L. Buttross, Jr.  
Printed Name

District Engineer  
Title

8/26/98  
Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 11, 1998  
Date Surveyed

ERRY L. JONES  
Signature of Surveyor

Professional Surveyor  
Title

7977  
Certificate No.

ERRY L. JONES  
Name

7977  
Certificate No.

Basin Surveyor  
Title