

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/S

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

810' FSL & 660' FEL, Section 4-18S-27E, Unit "P"

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windfohr 4 Federal #8

9. API Well No.

30-015-30420

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso, NM

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☒ Altering Casing☒ Other Well Control Equipment☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original Application for Permit to Drill, Form 3160-3, was approved on 9/25/98. In addition, a one year extension was granted in 1999, ending in 9/2000 and again in 2000, ending in 9/2001 for a proposed surface casing depth of 1150'. Due to adverse down-hole conditions encountered on recently drilled wells in the field, Devon requests to amend the surface casing setting depth to 1300'. Cement will be circulated to surface.

The original APD for this well allows for the use of a single annular preventer tested to 1000 psi with the rig pump. Devon Energy plans to utilize this type of well control system and provides the following supporting information.

Recent bottom hole pressure data obtained in Sections 3 & 4 - 18S-27E, of Eddy County from offset producing wells, indicate that the bottom hole pressure at total depth in the Yeso formation for the proposed well is 700-800 psi. Our drilling contractor, United Drilling Co., has worked in the Red Lake field for other operators using the same BOP system without incident. The rig substructure is only capable of supporting a single annular preventer and not a double ram system.

14. I hereby certify that the foregoing is true and correct

Signed

Jim Linville

Title Sr. Operations Engineer

Date

2/27/01

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAR 05 2001

Conditions of approval, if any: