

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Completed

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **810' FSL & 660' FEL,**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Windfohr 4 Federal #8

9. API WELL NO.
30-015-30420

10. FIELD AND POOL, OR WILDCAT
Red Lake; (Q-GB-SA)& Glorieta-Yeso

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4-T18S, R-27E, Lot 20

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
4/10/01

16. DATE T.D. REACHED
4/20/01

17. DATE COMPL. (Ready to prod.)
9/15/01

18. ELEVATIONS (DF, RKB, RT, GL, ETC.)*
GR-3557' & KB 3564'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3,630'

21. PLUG, BACK T.D., MD & TVD
PBTD 3583' CIBP 3535

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Yeso 3,074' - 3,365'
Lower San Andres 2708' - 2813'
Upper San Andres 2062' - 2323'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1,312'	12 1/4"	Surf; 415 sx, 200 sx 118 sx to pit	N/A
5 1/2" J-55	15.5#	3,630'	7 7/8"	Surf; 175sx, 525 sx 31 sx to pit	N/A

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	3380'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
YESO 3074' - 3365'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Lower San Andres 2708' - 2813'		3074' - 3365'	1500 GALS 15% NE-FE acid
Upper San Andres 2062' - 2323'		2708 - 2813'	1500 GAL 15% NEFE ACID
		2062' - 2323'	2500 GAL 15% NEFE ACID

33.* **PRODUCTION**

DATE FIRST PRODUCTION
12/6/01

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
2 1/2" X 2" X 16" Rod Pump

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
12/12/01

HOURS TESTED
24

CHOKE SIZE
N/A

PROD'N FOR TEST PERIOD
→

OIL-BBL.
20

GAS-MCF.
71

WATER-BBL.
226

GAS-OIL RATIO
3.55

FLOW. TUBING PRESS.
200

CASING PRESSURE
17

CALCULATED 24-HOUR RATE
→

OIL-BBL.
20

GAS-MCF.
71

WATER-BBL.
226

OIL GRAVITY-API (CORR.)
41.6°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Cottom KAREN COTTOM
TITLE ENGINEERING TECHNICIAN
DATED December 16, 2001 BY RETRAIL ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)