

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Departm.

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |   |
|---|---|---|
| <sup>1</sup> Operator Name and Address<br>Devon Energy Production Company, L.P.<br>20 N. Broadway, Suite 1500<br>Oklahoma City, OK 73102-8260 |   | <sup>2</sup> OGRID Number<br>6137                             |
|   |   | <sup>3</sup> Reason for Filing Code<br>RC-Downhole Commingled |
| <sup>4</sup> API Number<br>30-015-30420   | <sup>5</sup> Pool Name<br>Red Lake; (Q-GB-SA) & Glorieta-Yeso | <sup>4</sup> Pool Code<br>51300 & 51120                       |
| <sup>7</sup> Property Code<br>23718   | <sup>8</sup> Property Name<br>Windföhr 4 Federal              | <sup>9</sup> Well Number<br>8                                 |

II. <sup>10</sup> Surface Location

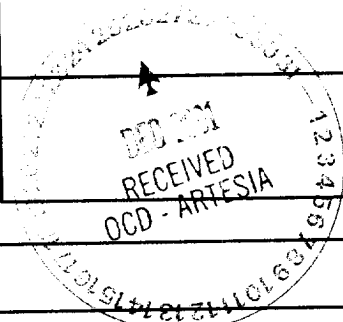
|                     |              |                 |              |         |                      |                         |                      |                       |                |
|---------------------|--------------|-----------------|--------------|---------|----------------------|-------------------------|----------------------|-----------------------|----------------|
| UI or lot no.<br>20 | Section<br>4 | Township<br>18S | Range<br>27E | Lot.Idn | Feet from the<br>810 | North/South Line<br>FSL | Feet from the<br>660 | East/West Line<br>FEL | County<br>Eddy |
|---------------------|--------------|-----------------|--------------|---------|----------------------|-------------------------|----------------------|-----------------------|----------------|

<sup>11</sup> Bottom Hole Location

|                             |  |          |   |         |                                   |                  |                                    |                                     |        |
|-----------------------------|--|----------|---|---------|-----------------------------------|------------------|------------------------------------|-------------------------------------|--------|
| UI or lot no.               | Section  | Township | Range                                       | Lot.Idn | Feet from the                     | North/South Line | Feet from the                      | East/West Line                      | County |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>Pumping |          | <sup>14</sup> Gas Connection Date<br>5/9/01 |         | <sup>15</sup> C-129 Permit Number |                  | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |        |

III. Oil and Gas Transporters

|                                    |  |                   |                   |   |
|------------------------------------|--|-------------------|-------------------|---|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address      | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
| 138648                             | Amoco<br>P. O. Box 591<br>Tulsa, OK 74102          | 2829823           | O                 | Section 4-18S-27E                                   |
| 990                                | Arco Permian<br>P. O. Box 1089<br>Eunice, NM 88231 | 2829824           | G                 | Section 4-18S-27E                                   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |



IV. Produced Water

|                              |  |
|------------------------------|--|
| <sup>23</sup> POD<br>2829825 | <sup>24</sup> POD ULSTR Location and Description |
|------------------------------|--|

V. Well Completion Data

|                                    |                                     |                                    |                             |   |                                  |
|------------------------------------|-------------------------------------|------------------------------------|-----------------------------|---|----------------------------------|
| <sup>25</sup> Spud Date<br>4/10/01 | <sup>26</sup> Ready Date<br>9/15/01 | <sup>27</sup> TD<br>3,630          | <sup>28</sup> PBDT<br>3,582 | <sup>29</sup> Perforations<br>2062' - 3365' | <sup>30</sup> DHC, DC, MC<br>DHC |
| <sup>31</sup> Hole Size            |                                     | <sup>32</sup> Casing & Tubing Size |                             | <sup>33</sup> Depth Set                     | <sup>34</sup> Sacks Cement       |
| 12 1/4"                            |                                     | 8 5/8"                             |                             | 1,312'                                      | 733                              |
| 7 7/8"                             |                                     | 5 1/2"                             |                             | 3,630'                                      | 731                              |
|                                    |                                     | 2 7/8"                             |                             | 3380'                                       |                                  |
|                                    |                                     |                                    |                             |   |                                  |

VI. Well Test Data

|                                       |  |                                     |                                       |                                    |                                      |
|---------------------------------------|--|-------------------------------------|---------------------------------------|------------------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>9/15/01 | <sup>36</sup> Gas Delivery Date<br>9/15/01 | <sup>37</sup> Test Date<br>12/12/01 | <sup>38</sup> Test Length<br>24 hours | <sup>39</sup> Tbg. Pressure<br>200 | <sup>40</sup> Csg. Pressure<br>17    |
| <sup>41</sup> Choke Size<br>0         | <sup>42</sup> Oil<br>20                    | <sup>43</sup> Water<br>226          | <sup>44</sup> Gas<br>71               | <sup>45</sup> AOF                  | <sup>46</sup> Test Method<br>Pumping |

|  |  |   |  |
|--|--|---|--|
| "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Karen Cottom</i><br>Printed Name: Karen Cottom<br>Title: Engineering Tech<br>Date: 12/18/01 Phone: (405) 228-7512 |  | OIL CONSERVATION DIVISION<br>ORIGINAL SIGNED BY TIM W. GUM<br>DISTRICT II SUPERVISOR<br>Approved by: <i>[Signature]</i><br>Title:<br>Approval Date: DEC 28 2001 |  |
| <sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator   |  |   |  |
| Previous Operator Signature  |  | Printed Name Title Date   |  |