

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See ot.
structions on
reverse side)Oil Cons.
N.M. Div-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1301

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 810' FSL & 660' FEL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED
4/10/0116. DATE T.D. REACHED
4/20/0117. DATE COMPL. (Ready to prod.)
9/15/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3557' & KB 3564'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3,630'21. PLUG, BACK T.D., MD & TVD
3000' - CIBP

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Yeso 3,074' - 3,365' - Below CIBP @ 3000'

Lower San Andres 2708' - 2813'

Upper San Andres 2062' - 2323'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1,312'	12 1/4"	Surf; 415 sx, 200 sx 118 sx to pit	N/A
5 1/2" J-55	15.5#	3,630'	7 7/8"	Surf; 175sx, 525 sx 31 sx to pit	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2735'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

YESO 3074' - 3365' (30-40 ehd HOLES) - Below CIBP 3000'

Lower San Andres 2708' - 2813'

Upper San Andres 2062' - 2323'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3074' - 3365'	1500 GALS 15% NE-FE acid
2708 - 2813'	1500 GAL 15% NEFE ACID
2062' - 2323'	2500 GAL 15% NEFE ACID

33.* PRODUCTION

DATE FIRST PRODUCTION 9/15/01		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16" Rod Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/23/01	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 67	GAS-MCF. 93	WATER-BBL. 505	GAS-OIL RATIO 1.388/1	
FLOW. TUBING PRESS. 200	CASING PRESSURE 17	CALCULATED 24-HOUR RATE →	OIL-BBL. 67	GAS-MCF. 93	WATER-BBL. 505	OIL GRAVITY-API (CORR.) 41.6°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN
DAVID R. GLASS

DATE October 29, 2001

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier	1494'	1540'	sandstone dolomite sd & dolomite dolomite	Seven Rivers	320'	
San Andres	1540'	2960'		Bowers	650'	
Glorieta	2960'	3068'		Queen	840'	
Yeso	3068'	3630'		Grayburg	1235'	
				Casing	1312'	
				Premier Sand	1494'	
				San Andres	1540'	
				Alpha	1842'	
				San Andres 'A'	2030'	
				San Andres 'B'	2105'	
				San Andres 'C'	2204'	
				San Andres 'D'	2262'	
				Lower SA Porosity	2690'	
				Glorieta	2960'	
				Yeso	3068'	
				B/Yeso Porosity	3366'	
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		DEPTH				
		3074' - 3365	106,000 gal fresh wtr + 85,500# 20/40 Brady Sand + 20,500# 16/30 CRC sand			
		2708' - 2813'	20,000 gal FW & 70,750 gal aqua frac 1000, 61,180# 20/40 Brown sd, 13,000# 16/30CR-4000			
		2062' - 2323'	29,000 gal FW & 92,500 gal aqua frac 1000, 81,500# 20/40 Brown sd, 17,075# 16/30CR-4000			